## **APPENDIX**

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#### **ANNEXURE-I**

### NUCLEAR ELECTRICITY PRODUCTION AND SHARE

#### A. NUCLEAR ELECTRICITY PRODUCTION FROM 1985 TO 2013

Country	Nucle	ar cap	acity (T	WE-h)	of react	tors cor	nected	to
	the grid at at 31 Dec. of given year							
	1985	1990	1995	2000	2005	2010	2012	2013
ARGENTENIA	5.25	6.72	6.57	5.74	6.37	6.69	5.90	5.74
ARMENIA				1.84	2.50	2.29	2.12	2.17
BELGUIM	29.25	40.59	39.30	45.81	45.34	45.73	38.46	40.63
BRAZIL	3.17	2.06	2.33	5.59	9.20	13.77	15.17	13.78
BULGARIA	12.17	13.51	16.22	16.79	17.38	14.24	14.86	13.32
CANADA	59.47	69.87	93.98	69.12	86.83	85.50	89.06	94.29
CHINA			12.13	16.02	50.33	70.96	92.65	104.8
C ZECH REP.	1.99	11.77	12.23	12.71	23.25	26.44	28.60	29.01
FINLAND	17.98	18.13	18.13	21.58	22.36	21.89	22.06	22.67
FRANCE	231.2	297.6	358.7	395.3	431.18	410.0	407.4	405.9
GERMANY	119.5	139.3	146.1	160.6	154.61	133.0	94.10	92.14
HUNGARY	6.10	12.89	13.20	13.35	13.02	14.66	14.76	14.54
INDIA	3.87	5.29	6.99	14.23	15.73	20.48	29.66	30.01
IRAN.ISL.REP							1.33	3.89
ITALY	6.46							
JAPAN	145.3	187.1	275.5	306.2	280.50	280.2	17.23	13.95
KAZAKHSTAN			0.08					

Country	Nuclear capacity (TWE-h) of reactors connected to								
	the grid at at 31 Dec. of given year								
	1985	1990	1995	2000	2005	2010	2012	2013	
KOREA	12.36	50.26	60.21	103.5	137.59	141.8	143.5	132.4	
LITHUANIA	8.75	15.70	10.64	7.42	9.54				
MEXICO		2.78	7.53	7.92	10.32	5.59	8.41	11.38	
NETHERLANDS	3.59	3.29	3.78	3.70	3.77	3.75	3.71	2.74	
PAKISTAN	0.26	0.38	0.46	0.90	2.41	2.56	5.27	4.37	
ROMANIA				5.05	5.11	10.70	10.55	10.70	
RUSSIA	88.26	109.6	91.59	120.1	137.64	159.4	166.2	161.7	
SLOVAKIA	8.70	11.16	11.35	15.17	16.34	20.54	14.41	14.62	
SLOVENIA	3.85	4.39	4.57	4.55	5.61	5.38	5.24	5.04	
SOUTH AFRICA	5.39	8.47	11.29	13.00	12.24	12.90	12.40	13.64	
SPAIN	26.83	51.98	53.49	59.49	54.99	59.26	58.70	54.31	
SWEDEN	55.89	65.27	67.17	51.88	69.58	55.73	61.47	63.72	
SWITZERLAND	21.28	22.40	23.58	25.05	22.11	25.37	24.45	24.99	
UK	53.73	58.77	70.64	72.99	75.34	56.85	63.96	64.13	
UKRAINE	35.81	71.26	65.78	72.56	83.40	83.95	84.89	78.17	
USA	378.9	578.0	673.5	755.5	783.35	807.0	770.7	790.1	
WORLD	1327.	1890.	2190.	2440.	2626.3	2629.	2346.	2358.	
	63	35	94	92	4	82	19	86	

# B. NUCLEAR ELECTRICITY SHARE, FROM 1985 TO 2013

Country	% of Share								
	1985	1990	1995	2000	2005	2010	2012	2013	
ARGENTENIA	11.7	19.8	11.	7.3	6.9	5.9	4.7	4.4	
ARMENIA				33.0	42.7	39.4	26.6	29.2	
BELGUIM	59.8	60.1	55.5	56.8	55.6	51.2	51.0	52.1	
BRAZIL	1.7	1.0	1.0	1.9	2.5	3.1	3.1	2.8	
BULGARIA	31.6	35.7	46.4	45.0	44.1	33.1	31.7	30.7	
CANADA	12.7	14.6	17.3	11.8	14.5	15.1	15.3	16.0	
CHINA			1.2	1.2	2.0	1.8	2.0	2.1	
C ZECH REP.	NA	NA	20.0	18.7	30.5	33.3	35.3	35.9	
FINLAND	38.2	35.1	29.9	32.2	32.9	28.4	32.6	33.3	
FRANCE	64.8	74.5	76.1	76.4	78.5	74.1	74.8	73.3	
GERMANY	31.2	33.1	29.6	30.6	26.6	22.6	16.1	15.5	
HUNGARY	23.6	51.4	42.3	40.6	37.2	42.1	5.9	50.7	
INDIA	2.2	2.2	1.9	3.1	2.8	2.9	3.6	3.5	
IRAN.ISL.REP							0.6	1.5	
ITALY	3.8								
JAPAN	22.7	27.1	33.4	33.8	29.3	29.2	2.1	1.7	
KAZAKHSTAN			0.1						
KOREA, REP OF	23.2	49.1	36.1	40.7	44.7	32.2	30.4	27.6	
LITHUANIA	NA	NA	86.1	73.9	70.3				
MEXICO		2.6	6.0	3.9	5.0	3.6	4.7	4.6	
NETHERLANDS		4.9	4.9	4.3	3.9	3.4	4.4	2.8	
PAKISTAN		1.1	0.9	1.7	2.8	2.6	5.3	4.4	
ROMANIA				10.9	8.6	19.5	19.4	19.8	
RUSSIA		NA	11.8	15.0	15.8	17.1	17.8	17.5	
SLOVAKIA		NA	44.1	53.4	56.1	51.8	53.8	51.7	
SLOVENIA		NA	39.5	37.4	42.4	37.3	36.0	33.6	
SOUTH AFRICA		5.6	6.5	6.6	5.5	5.2	5.1	5.7	

Country	% of Share							
	1985	1990	1995	2000	2005	2010	2012	2013
SPAIN		35.9	34.1	27.6	19.6	20.1	20.5	19.7
SWEDEN		45.9	46.6	39.0	44.9	38.1	38.1	42.7
SWITZERLAND	39.8	42.6	39.9	38.2	38.0	38.0	35.9	36.4
UK	19.6	19.7	25.4	21.9	20.0	15.5	18.7	18.3
UKRAINE	NA	NA	37.8	47.3	48.5	48.1	46.2	43.6
USA	15.5	20.6	22.5	19.8	19.3	19.6	19.0	19.4

### **ANNEXURE- II**

## **CRONBACH'S ALPHA**

#### **Reliability Statistics**

Cronbach's Alpha	N of Items
.967	20

#### **Case Processing Summary**

		N	%
Cases	Valid	20	100.0
	Excluded <sup>a</sup>	0	.0
	Total	20	100.0

#### **ANNEXURE-III**

#### **QUESTIONNAIRES**

#### **COVERING LETTER:**

Dear Sir/Madam

I am pursuing Ph.D. in project management. My topic is "Development of execution model for nuclear energy sector projects executed by Government of India institutions" under the guidance of Shri S. Basu, Director, BARC and Dr. K. Bhargawa, AGM, NRB, BARC.

As an experienced project practitioner, your answers to this short questionnaire would be greatly appreciated. All responses will be kept confidential.

Dear respondent you may also download the questionnaires from link;  $https://sites.google.com/site/chauhanrkupes/my-forms \ and \ send \ to \ me \ on \\ \underline{rkchphd@rediffmail.com} \ .$ 

Communication detail: R.K. Chauhan, SO/G, NRB, BARC, NRB Building Anushaktinagar, Mumbai-94.

Tel.: (O) 25597970, (M) 9869865152.

Regards

Chauhan R K

#### **QUESTIONNAIRES FORMAT:**

#### **A.** INTRODUCTION:

**A.1 Experience:** (pl. mark in any one column)

Year of	0-5 years	6 to 10	10 to 20	20 + years
experience		Years	years	

## A.2 Area of expertise: (pl. mark in appropriate column/s)

Design &	Construction	project	Purchase	Quality
analyses	(	management	&	Assurance
	civil/mech/E	&	procurement	
	&I/EE etc)	coordination		

## **A.3** Responding as: (pl. mark "any one column)

Project	Engineering	project	Site	Quality
authority/	consultant/	management	contractor/	Assurance
owner	contractor	consultant	sub-	team
		agency	contractor	

### **B.** ATTRIBUTES

These attributes are related to the nuclear energy sector projects.

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron
		gly		tain/	ee	gly
		agree		neutra		disagr
				l		ee
		1	2	3	4	5
R01	Delay due to lack of commitment among project authority/owner.					

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron
		gly		tain/	ee	gly
		agree		neutra		disagr
				l		ee
R02	Delay due to lack of					
	commitment among					
	contractor/ consultant					
	professionals.					
R03	Delay due to lack of clarity					
	in project scope/process/					
	technology					
R04	Delay due to inefficient site					
	management					
R05	Delay due to poor site					
	coordination with other					
	agencies					
R06	Delay due to lack of					
	communication among the					
	involved agencies					
R07	Delay due to poor /					
	backward project planning					
	& scheduling.					

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron
		gly		tain/	ee	gly
		agree		neutra		disagr
				l		ee
R08	Delay due to improper					
	selection of contractor.					
R09	Delay due to inefficient					
	purchase &procurement					
	system.					
R10	Delay due to external social					
	& political factors.					
R11	Delay in schedule causes					
	increase project cost.					
R12	Lack of project					
	coordination among the					
	different agencies involved					
	in the project life cycle is a					
	one of major hurdle in					
	execution.					
R13	Involving an independent					
	coordinating agency to take					
	care of coordination, will					
	help to meet the target cost					
	& schedule.					
R14	MIS ( Management					
	Information System ) can					
	play a great role for					
	coordinating & controlling					
	the project schedule.					

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron
		gly		tain/	ee	gly
		agree		neutra		disagr
D15				l		ee
R15	Use of professional					
	management tools &					
	practices (in house) will					
	help to meet project cost &					
	schedule in addition to MIS.					
R16	Involving a professional					
	management agency ( third					
	part) to take care of project					
	monitoring & control will					
	help in project execution.					
R17	Quality Assurance shall be					
	kept as independence					
	agency to meet the stringent					
	safety requirement.					
R18	There is need to create the					
	agency to carry out the					
	awareness activities among					
	the society to address the					
	social issues .					
R19	Professional management					
	training shall be must for all					
	engineers &staffs involved					
	in project.					
R20	Research & development					
	dept. shall be kept away					
	during execution of project.					
	They have to play role					
	before project starting.					

## ANNEXURE-IV

### **RESPONSES**

#### A. RESPONSE AS PROJECT AUTHORITY/OWNER

Sr. no	Attribute name	Stron gly agree	Agree	Uncer tain/ neutra	Disagr ee	Stron gly disagr ee	RII
		1	2	3	4	5	
R01	Delay due to lack of commitment among project authority/owner.	51	61	26	76	11	0.658
R02	Delay due to lack of commitment among contractor/ consultant professionals.	31	81	61	46	6	0.676
R03	Delay due to lack of clarity in project scope/process/ technology	36	97	36	51	5	0.696
R04	Delay due to inefficient site management	46	66	51	50	12	0.675
R05	Delay due to poor site coordination with other agencies	36	110	36	36	7	0.717
R06	Delay due to lack of communication among the involved agencies	46	111	20	46	2	0.736
R07	Delay due to poor / backward project planning & scheduling.	36	99	40	32	18	0.692

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron	RII
		gly		tain/	ee	gly	
		agree		neutra		disagr	
				l		ee	
R08	Delay due to improper	31	124	26	42	2	0.724
	selection of contractor.						
R09	Delay due to inefficient	66	87	30	35	7	0.751
	purchase &procurement						
	system.						
R10	Delay due to external social	41	67	66	46	5	0.683
	& political factors.						
R11	Delay in schedule causes	106	101	11	7	0	0.872
	increase project cost.						
R12	Lack of project	56	117	16	36	0	0.772
	coordination among the						
	different agencies involved						
	in the project life cycle is a						
	one of major hurdle in						
	execution.						
R13	Involving an independent	26	61	61	56	21	0.613
	coordinating agency to take						
	care of coordination, will						
	help to meet the target cost						
	& schedule.						
R14	MIS ( Management	46	106	41	16	16	0.733
	Information System ) can						
	play a great role for						
	coordinating & controlling						
	the project schedule.						
		]	]	I	1	1	

Sr. no	Attribute name	Stron gly agree	Agree	Uncer tain/ neutra	Disagr ee	Stron gly disagr ee	RII
R15	Use of professional management tools & practices (in house) will help to meet project cost & schedule in addition to MIS.	36	121	36	16	16	0.729
R16	Involving a professional management agency ( third part) to take care of project monitoring & control will help in project execution.	36	56	61	51	21	0.631
R17	Quality Assurance shall be kept as independence agency to meet the stringent safety requirement.	76	122	21	0	6	0.833
R18	There is need to create the agency to carry out the awareness activities among the society to address the social issues.	73	126	26	0	0	0.842
R19	Professional management training shall be must for all engineers &staffs involved in project.	95	125	5	0	0	0.880
R20	Research & development dept. shall be kept away during execution of project.  They have to play role before project starting.	81	46	21	61	16	0.702

#### **B. RESPONSE AS CONSULTANT**

0.672
0.672
0.730
0.737
0.755
0.729
0.754
0.801

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron	RII
		gly		tain/	ee	gly	
		agree		neutra		disagr	
7.00				l		ee	0.550
R08	Delay due to improper	11	88	45	43	0	0.672
	selection of contractor.						
R09	Delay due to inefficient	0	67	120	0	0	0.672
	purchase &procurement						
	system.						
R10	Delay due to external social	11	143	33	0	0	0.776
	& political factors.						
R11	Delay in schedule causes	45	132	10	0	0	0.837
	increase project cost.						
R12	Lack of project	55	66	56	10	0	0.778
	coordination among the						
	different agencies involved						
	in the project life cycle is a						
	one of major hurdle in						
	execution.						
R13	Involving an independent	45	54	44	32	12	0.694
	coordinating agency to take						
	care of coordination, will						
	help to meet the target cost						
	& schedule.						
R14	MIS ( Management	22	143	11	11	0	0.788
	Information System ) can						
	play a great role for						
	coordinating & controlling						
	the project schedule.						
		l	l				

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron	RII
		gly		tain/	ee	gly	
		agree		neutra		disagr	
R15	Use of professional	33	125	1 15	14	<b>ee</b> 0	0.789
K13	1	33	123	13	14	U	0.789
	management tools &						
	practices (in house) will						
	help to meet project cost &						
7.16	schedule in addition to MIS.		110				0 = 1=
R16	Involving a professional	23	110	54	0	0	0.767
	management agency (third						
	part) to take care of project						
	monitoring & control will						
	help in project execution.						
R17	Quality Assurance shall be	33	66	56	32	0	0.707
	kept as independence						
	agency to meet the stringent						
	safety requirement.						
R18	There is need to create the	56	66	65	0	0	0.790
	agency to carry out the						
	awareness activities among						
	the society to address the						
	social issues.						
R19	Professional management	23	142	22	0	0	0.801
	training shall be must for all						
	engineers &staffs involved						
	in project.						
R20	Research & development	33	99	23	32	0	0.742
	dept. shall be kept away						
	during execution of project.						
	They have to play role						
	before project starting.						

### **c.** RESPONSE AS CONTRACTOR:

Sr. no	Attribute name	Stron gly agree	Agree	Uncer tain/ neutra	Disagr ee	Stron gly disagr	RII
		1	2	3	4	5	
R01	Delay due to lack of commitment among project authority/owner.	0	92	20	31	0	0.685
R02	Delay due to lack of commitment among contractor/ consultant professionals.	0	101	11	31	0	0.698
R03	Delay due to lack of clarity in project scope/process/ technology	0	102	20	21	0	0.713
R04	Delay due to inefficient site management	0	111	11	21	0	0.726
R05	Delay due to poor site coordination with other agencies	0	112	20	11	0	0.741
R06	Delay due to lack of communication among the involved agencies	0	121	11	11	0	0.754
R07	Delay due to poor / backward project planning & scheduling.	12	98	33	0	0	0.771

Sr. no	Attribute name	Stron gly	Agree	Uncer tain/	Disagr ee	Stron gly	RII
		agree		neutra		disagr	
				l		ee	
R08	Delay due to improper	0	91	41	11	0	0.712
	selection of contractor.						
R09	Delay due to inefficient	0	91	52	0	0	0.727
	purchase &procurement						
	system.						
R10	Delay due to external social	0	92	31	20	0	0.701
	& political factors.						
R11	Delay in schedule causes	21	80	12	30	0	0.729
	increase project cost.						
R12	Lack of project	11	99	22	11	0	0.754
	coordination among the						
	different agencies involved						
	in the project life cycle is a						
	one of major hurdle in						
	execution.						
R13	Involving an independent	0	101	21	20	1	0.710
	coordinating agency to take						
	care of coordination, will						
	help to meet the target cost						
	& schedule.						
R14	MIS ( Management	11	111	18	3	0	0.782
	Information System ) can						
	play a great role for						
	coordinating & controlling						
	the project schedule.						

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron	RII
		gly		tain/	ee	gly	
		agree		neutra		disagr	
R15	Use of professional	12	98	32	1	<b>ee</b> 0	0.769
KIS	management tools &	12	76	32	1	0	0.707
	practices (in house) will						
	help to meet project cost &						
	schedule in addition to MIS.						
R16	Involving a professional	0	120	22	1	0	0.766
KIO		U	120	22	1	0	0.700
	management agency ( third part) to take care of project						
	monitoring & control will						
D 1 5	help in project execution.	0	0.1	10	40		0.660
R17	Quality Assurance shall be	0	91	10	42	0	0.669
	kept as independence						
	agency to meet the stringent						
	safety requirement.						
R18	There is need to create the	11	101	0	31	0	0.729
	agency to carry out the						
	awareness activities among						
	the society to address the						
	social issues .						
R19	Professional management	11	110	11	11	0	0.769
	training shall be must for all						
	engineers &staffs involved						
	in project.						
R20	Research & development	12	81	10	40	0	0.691
	dept. shall be kept away						
	during execution of project.						
	They have to play role						
	before project starting.						

### D. COMBINED RESPONSE:

Sr. no	Attribute name	Stron gly	Agree	Uncer tain/	Disagr ee	Stron gly	RII
		agree		neutra		disagr	
		1	2	1		ee	
		1	2	3	4	5	
R01	Delay due to lack of commitment among project	63	262	46	173	11	0.670
	authority/owner.						
R02	Delay due to lack of commitment among contractor/ consultant professionals.	65	269	105	110	6	0.700
R03	Delay due to lack of clarity in project scope/process/ technology	38	331	101	80	5	0.714
R04	Delay due to inefficient site management	57	300	115	71	12	0.715
R05	Delay due to poor site coordination with other agencies	48	331	110	59	7	0.728
R06	Delay due to lack of communication among the involved agencies	57	365	63	68	2	0.747
R07	Delay due to poor / backward project planning & scheduling.	104	285	104	44	18	0.749

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron	RII
		gly		tain/	ee	gly	
		agree		neutra		disagr	
				l		ee	
R08	Delay due to improper	42	303	112	96	2	0.703
	selection of contractor.						
R09	Delay due to inefficient	66	245	202	35	7	0.718
	purchase &procurement						
	system.						
R10	Delay due to external social	52	302	130	66	5	0.719
	& political factors.						
R11	Delay in schedule causes	172	313	33	37	0	0.823
	increase project cost.						
R12	Lack of project	122	282	94	57	0	0.769
	coordination among the						
	different agencies involved						
	in the project life cycle is a						
	one of major hurdle in						
	execution.						
R13	Involving an independent	71	216	126	108	34	0.666
	coordinating agency to take						
	care of coordination, will						
	help to meet the target cost						
	& schedule.						
R14	MIS ( Management	79	360	70	30	16	0.764
	Information System ) can						
	play a great role for						
	coordinating & controlling						
	the project schedule.						
L		l	l	1	l	l	

Sr. no	Attribute name	Stron	Agree	Uncer	Disagr	Stron	RII
		gly		tain/	ee	gly	
		agree		neutra		disagr	
R15	Use of professional	81	344	83	31	16	0.760
KIS	1	81	344	83	31	10	0.760
	management tools &						
	practices (in house) will						
	help to meet project cost &						
D16	schedule in addition to MIS.	50	206	127	50	2.1	0.712
R16	Involving a professional	59	286	137	52	21	0.712
	management agency ( third						
	part) to take care of project						
	monitoring & control will						
	help in project execution.						
R17	Quality Assurance shall be	109	279	87	74	6	0.748
	kept as independence						
	agency to meet the stringent						
	safety requirement.						
R18	There is need to create the	140	293	91	31	0	0.795
	agency to carry out the						
	awareness activities among						
	the society to address the						
	social issues .						
R19	Professional management	129	377	38	11	0	0.825
	training shall be must for all						
	engineers &staffs involved						
	in project.						
R20	Research & development	126	226	54	133	16	0.713
	dept. shall be kept away						
	during execution of project.						
	They have to play role						
	before project starting.						

### **ANNEXURE-V**

## **TEST FOR NORMALITY**

#### **Case Processing Summary**

	Cases						
	Valid		Mis	sing	Total		
	N	Percent	N	Percent	N	Percent	
VAR00001	27	100.0%	0	.0%	27	100.0%	

#### Descriptive

			Statistic	Std. Error
VAR00001	Mean		72.2222	2.77778
	95% Confidence Interval for Mean	Lower Bound	66.5124	
		Upper Bound	77.9320	
	5% Trimmed Mean		72.1914	,
	Median		75.0000	,
Variance Std. Deviation Minimum Maximum	Variance		208.333	,
		14.43376	·	
	Minimum		45.00	
	Maximum		100.00	
	Range		55.00	
	Interquartile Range		15.00	•
	Skewness		244	.448
	Kurtosis		408	.872

#### **Tests of Normality**

	Kolmogorov-Smirnov <sup>a</sup>			Shapiro-Wilk		
	Statistic	df	Sig.	Statistic	df	Sig.
VAR00001	.143	27	.169	.951	27	.233

a. Lilliefors Significance Correction

## ANNEXURE-VI

# TEST FOR SIGNIFICANCE

6

Respondent Sr no.	Response Rating (%)
1	50
2	75
3	90
4	70
5	80
6	75
7	70
8	50
9	50
10	80
11	65
12	80
13	100
14	75
15	95
16	75
17	80
18	45
19	50
20	80
21	70
22	60
23	85
24	90
25	70
26	65
27	75

#### **ANNEXURE-VII**

#### PAPER PUBLICATION

- Paper-1: "Contract execution strategies & methodologies for mega projects" presented in International Conference on Management of Infrastructure (ICMI-13) at UPES, Dehradun.
- 2. Paper-2: "Causes of delay in Indian nuclear energy sector projects" is submitted as term paper in UPES and accepted.
- 3. Paper-3: "Contract execution strategies in Indian nuclear sector projects-application & constraints" presented in International Conference on Management of Infrastructure (ICMI-14) at UPES, Dehradun.
- 4. Paper-4: "Attributes to control schedule delays in Indian nuclear energy sector projects" is submitted in International Journal of Project management (abstract accepted, paper under review).