

BASIC ENGINEERING PACKAGE FOR DEPROPYLENIZER UNIT

Submitted by:

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M.Tech (Process Design Engineering)



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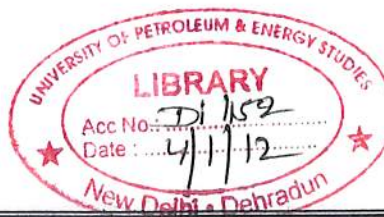
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BASIC ENGINEERING PACKAGE FOR DEPROPYLENIZER UNIT

A Thesis submitted to College of Engineering Studies for the partial fulfillment of
Degree of Master of Technology

(Process Design Engineering)

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MAY - 2011



UNIVERSITY OF PETROLEUM & ENERGY STUDIES
(ISO 9001:2000 Certified)

CERTIFICATE

This is to certify that the work contained in this thesis titled "Basic Engineering Package for Depropylenizer Unit" has been carried out by Mr. Md Zunaid Ali under my supervision and has not been submitted elsewhere for a degree.

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ABSTRACT

This project aims to develop **Basic Engineering Package of Depropylenizer unit** which separates mixed C_3/C_4 feed into Polymer Grade Propylene as overhead, C_4 Recycle as side draw and C_4+ Purge as bottom product.

The unit is designed to produce **165 KTA** of Polymer Grade Propylene in 8,000 operating hours a year when processing the design feed stocks during the normal operation while composition of the Feed and Products is supplied by the client.

Process Flow Diagram (PFD) for the Unit is developed and Control Philosophy for the process is decided.

To obtain Polymer grade Propylene with the specified specification from the given feed streams, the process is designed and simulated using software PRO-II. Optimization of the Unit is done to meet the optimum operating and installation costs.

Based on Material Balance generated by PRO-II, Data Sheet for all the Process Equipments and Line Sizing has been done.

Piping & Instrumentation Diagram (P&ID) of the unit is also prepared.

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NOMENCLATURE

G = Vapour flow rate

U_f = Flooding velocity

F_{HA} = Fractional Hole Area

H_R = Height of Rectifying section

H_T = Total Height of column

A = Cross Sectional Area

Re = Reynolds Number

KTA = Kilo Ton per Annum

Kg = Kilogram

Kcal = Kilocalories

L = Length

V = Volume

C.S = Carbon Steel

MTD = Mean Temperature Difference

f = Percentage Flooding

P_g = Vapour density

A_h = Hole Area

H_S = Height of Stripping section

Q_L = Volumetric Flow Rate

V = Velocity of liquid

ΔP = Pressure Drop

LLL = Low Liquid Level

$^{\circ}C$ = Degree Centigrade

CW = Cooling Water

D = Diameter

f_hv = Fraction of vessel head

HLL = High Liquid Level

MPS = Medium Pressure Steam

1. INTRODUCTION

Process Design Engineers are concerned with Development of new process and modification of existing process. They develop a lab based process to production scale with minimum production cost.

A process design engineer has to design a plant or a part of it. He may have to design a complete complex plant or unit operation or a unit process or a system. The task of a process engineer is to convert the research and development effort into industrial reality. The important aspect is that it must work and operate reliably and smoothly. The unit is to be designed for a commercial purpose and hence, it has to be economical and cost effective. A good process design engineer has to have a good knowledge and understanding of process, technology and behaviour of process under given operating condition & changing operating condition must be known for process design. So, Process design can be called as an art which comes through years of experience.

The Role of Process Design Engineer starts right from the Project Concept. The Project concept is like the preface of project giving idea that is there to be done in project. It is like a proposal based on client or Bidder requirement. It is mainly prepared for the confirmation of service and the order from the customer with relevant details for design. The project concept is based on the information provided by customers as Raw material specification, Finished Product Specs, Expected Capacity, Environmental data, Site location, Level of Automation and many more.

The aim of the project is to develop Basic Engineering Package of Depropylenizer unit which separates mixed C_3/C_4 feed into Polymer Grade Propylene, C_4 Recycle and C_4+ Purge.

During the course of the preparation of the package, I utilized my Basic Process Engineering knowledge and usage of the software tools learnt during my Post Graduation and also got hands on feel of the work related to Process Design Engineering.

The unit is designed to produce 165 KTA of Polymer Grade Propylene in 8,000 operating hours a year when processing the design feed stocks during the normal operation. Composition of the Feed and Products was supplied by the client.

2. GENERAL DESCRIPTION OF THE DEPROPYLENIZER UNIT

FUNCTION:

The Depropylenizer Unit is designed to separate feed into Polymer Grade Propylene, C₄ recycle and C₄+ purge. The processing scheme shall be as shown in Process flow diagram.

CAPACITY:

The unit is designed to produce 165 KTA of Polymer Grade Propylene in 8,000 operating hours a year when processing the design feed stocks during the normal operation.

FEED STOCKS:

The unit is designed to process the following feedstock during normal operation to produce required amount of Propylene. Complete composition of the feed stock is given in ANNEXURE-1

PRODUCTS:

- a) Polymer Grade Propylene (high purity)
- b) C₄ Recycle
- c) C₄+ purge

Composition of product streams can be referred from ANNEXURE-2

TURNDOWN:

Plant shall be designed to operate at 50% of normal capacity.

UTILITIES:

- a) Cooling water
- b) Steam
- c) Power

Condition and characteristics of utilities used can be referred from ANNEXURE-3

BATTERY LIMIT CONDITION:

Battery limit conditions for feedstock and products can be referred from ANNEXURE-4

3. PROCESS FLOW DIAGRAM

A process flow diagram for the process has been attached as ANNEXURE-5

3.1 PROCESS DESCRIPTION

The purpose of Depropylenizer unit is to separate feed into three products:

- a) Polymer Grade Propylene (Overhead)
- b) C₄ Recycle (Side draw)
- c) C₄+ (Bottoms product)

Mixed C₃/C₄ feed from Deethylenizer is sent to the Depropylenizer tower. The tower operates at a pressure which permits total condensation of Depropylenizer overhead against cooling water. Part of the Distillate is used as Reflux and the net Polymer grade Propylene product is pumped to the OSBL storage. Reboiler heat to the Depropylenizer is supplied by MP steam. C₄ Recycle is taken as side draw from the Depropylenizer tower and cooled against cooling water (cooler outlet temperature of C₄ recycle is 40°C) and sent to the fresh recycle C₄ surge drum. The Bottoms from Depropylenizer containing C₄+ and heavier material is cooled against cooling water and pumped to the Ethylene plant outside the battery limit.

3.2 EQUIPMENT LIST

A list of Equipments with Name and their Notation used in the PFD has been attached as ANNEXURE-6

3.3 CONTROL PHILOSOPHY

A process flow diagram with control philosophy for the process has been attached as ANNEXURE-7

Column overhead pressure is controlled by coolant flow rate and column temperature is controlled by cascading the temperature controller with steam flow controller.

To control liquid level in the bottom of the column, a level controller is cascaded with bottom product flow controller. Reflux to the column is controlled by a fixed flow controller.

Side draw product flow is controlled by a fixed flow controller which is cascaded with the level controller located on the side draw product removal tray.

To control the liquid level in the reflux drum, a level controller is cascaded with the flow controller of the propylene product.

4. PRESSURE PROFILE

Since this unit is expansion of an existing plant, the actual plant layout is known. Plant layout is necessary in order to know elevation of equipments, length of the pipes on which the frictional losses depends. In order to do preliminary pressure calculations, reasonable frictional losses, pressure drop per tray, pressure drop across Cooler, Control valve pressure drop are assumed which will not bring much error in the final calculations.

- a) Tower bottom tangent line from grade: 8m
- b) Reflux drum tangent line from grade: 3m
- c) Pressure drop across Cooler: 0.14 kg/cm²
- d) Control valve pressure drop: 0.7 kg/cm²
- e) Losses in each line segment: 0.07 kg/cm²
- f) Pressure drop per tray: 0.01 kg/cm²

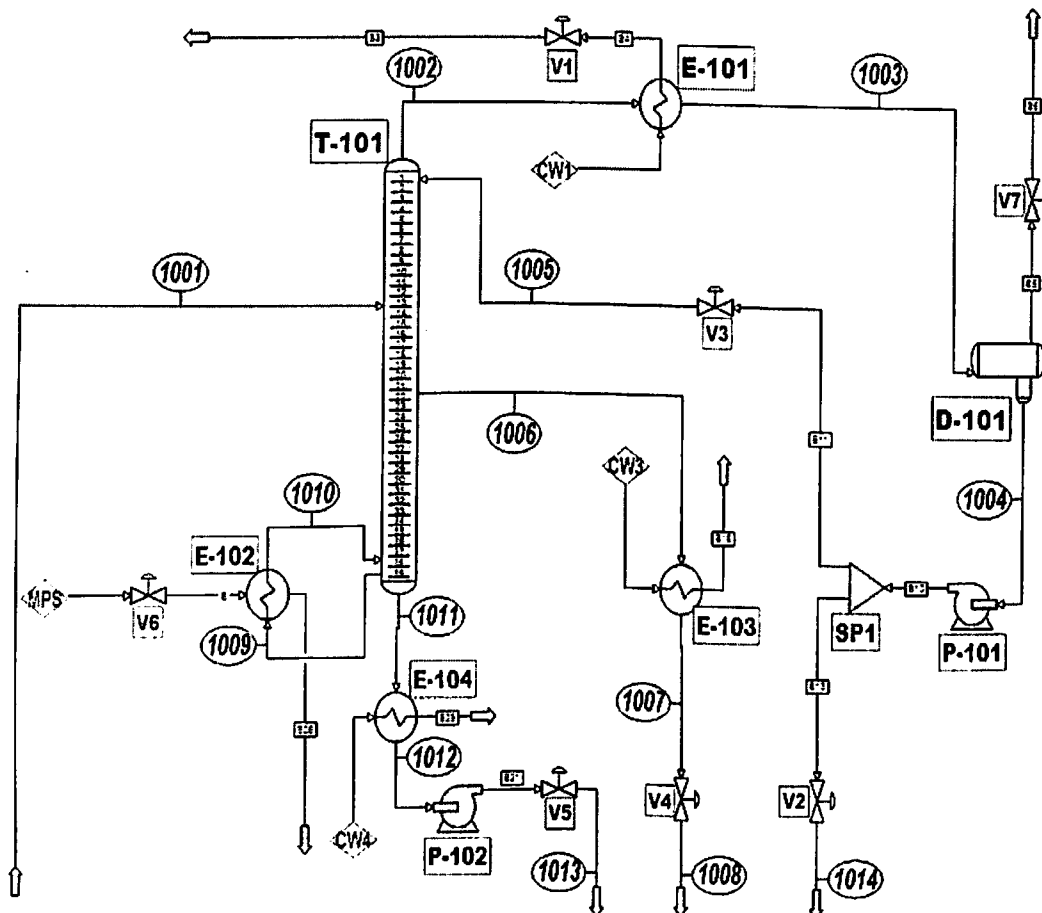
Name	Pressure (kg/cm ²)	Pressure Drop (kg/cm ²)			Static Head (kg/cm ²)	Height (m)
		Line loss	Equipment	CV		
T-101 top tray	18.56					
E-101 inlet	18.49	0.07				
E-101 outlet	18.35		0.14			26
Reflux drum	18.56	0.282		0.7	-1.193	3
P-101-suction	18.63	0.07			-0.1434	
P-101-discharge	36.63					
C4 Recycle Tray	18.85					11
E-103 inlet	19.281	0.17			-0.601	
Bottom tray	18.92					8

5. SIMULATION OF DEPROPYLENIZER UNIT

In order to obtain Polymer grade Propylene with the specified specification (ANNEXURE-2) from the given feed streams, the process was designed and simulated using software PRO-II. The propylene flow rate in the Distillate and composition in the Bottom are almost kept constant at 20,625 kg/hr and 500 wt ppm respectively. It was also ensured that the composition (mole %) of cis-2-Butene and trans-2-Butene in the C₄ Recycle product stream matches with the Estimated Product specifications.

5.1 SIMULATION STEPS IN PRO-II

1. Build flow sheet



2. Check units of measure

SIMSCI - Default Units of Measure for Problem Data Input

Basis: Metric		Initialize from UOM Library...	
Default Units of Measure for Problem Data Input			
Temperature:	Celsius	Energy:	Kilocalorie
Pressure:	Kilogram/centimeter ²	Duty:	Energy/Time
Time:	Hour	Work:	Kilowatt
Weight (wt.):	Kilogram	Length:	Meter
Liquid Volume:	Meter ³	Fine Length:	Millimeter
Vapor Volume:	Meter ³	Heat Trans. Coefficient:	Kilocalorie/hour-m ² -K
Specific Liquid Volume:	Liquid volume/Molar wt.	Fouling Coefficient:	Hour-meter ² -C/kcal
Specific Vapor Volume:	Vapor volume/Molar wt.	Viscosity:	Centipoise
Liquid Density:	Weight/Liquid volume	Kinematic Viscosity:	Centistoke
Vapor Density:	Weight/Vapor volume	Thermal Conductivity:	Kilocalorie/hour-m-C
Petroleum Density:	same as liquid density	Surface Tension:	Dyne/centimeter
Pressure Gauge Basis:	1.0332 kg/cm ²		
Standard Vapor Conditions...		TVP and RVP Conditions...	
OK		Cancel	

Exit the window after saving all data

3. Define components

SIMSCI - Component Selection

UOM	Range	Help	Overview	Status	Notes
Component Selection			List of Selected Components:		
From System or User-generated Databank			PROPENE IBUTANE BUTANE IBUTENE 1BUTENE T2BUTENE C2BUTENE 13BD 1PENTENE PENTANE 2M2BUTEN 1HEXENE 1OCTENE		
Component:	<input type="text"/>	Add >	Reorder List		
Select from Lists...			Top Up Down Bottom		
Petroleum...	User-defined...	Polymer...	Edit List		
Databank Hierarchy...			Delete		
Component Phases...			Rename...		
OK			Cancel		

Enter the name of the desired component

4. Select Thermodynamic Package

Column - Thermodynamic Systems

Thermodynamic System Specification

Complete Column Systems for Individual Sections

Thermo for Individual Sections

SRK01

Change Chemical Thermo from VLE to VLE

To use VLE on VLE Trays

Thermo number of trays

VLE Thermo System

OK Cancel

End	Thermo System	1	Reset
Tray	Down to End Tray	2	Reset
		3	Reset
		4	Reset
		5	Reset

Push this button to accept data entry.

5. Supply stream data

PRO/II - Stream Data

Stream S1 To Unit T1

Stream Type

Flowrate and Composition

Petroleum Assay Referenced to Steam

Solids Only Stream

Thermal Condition

First Specification: Temperature 74.00 C

Second Specification: Pressure 19.120 kg/cm²

Thermodynamic System: Determined from Connectivity

OK Cancel

Stream Data - Flowrate and Composition

Specify flowrate and composition for stream S1

Total Fluid Flowrate: 1000.0 kg-mol/hr

Individual Component Flowrates

Flowrate Specification

Component Composition

PROPANE	55.183
BUTANE	0.0010000
BUTANE	25.198
BUTANE	2.5840
BUTENE	2.3740
ISOBUTENE	5.9760
Total	99.994

Clear Compositions

OK Cancel

Check to normalize compositions to total rate supplied

Normalize Component Flowrates based on Specified Fluid Flowrate

6. Provide process condition

PRO/II - Column

Column - Pressure Profile

Define Range Help Overview

Pressure Specification Mode

Overall

By Individual Trays

Individual Tray Specification

Cut	Tray	Pressure kg/cm ²
Copy		
Paste	1	1
Insert	2	39
Reset	3	
	4	
	5	

Overall Specification

Top Tray Pressure: kg/cm²

Pressure Drop

Per Tray: kg/cm²

Column: kg/cm²

Exit the window after saving all data

Column - Condenser

UDM Define Range Help Overview

Column with Condenser

Condenser Type

Partial

Bubble Temperature

Subcooled, Fixed Temperature

Subcooled, Fixed Temperature Drop

Condenser Data

Pressure: kg/cm²

Temperature Estimate: C

Fixed Temperature: C

Degree Subcooled: C

Duty: x 10⁶ Kcal/hr

Exit the window after saving all data

Column - Reboiler

UNIT	Define	Range	Help	Overview
<input checked="" type="checkbox"/> Column with Reboiler				
Reboiler Type				
<input type="checkbox"/> Kettle (Conventional)				
<input checked="" type="checkbox"/> Thermosiphon without Baffles				
<input type="checkbox"/> Thermosiphon with Baffles				
Thermosiphon Reboiler Specification				
<input type="checkbox"/> Return Liquid:				Mole fraction
<input checked="" type="checkbox"/> Return Vapor:		0.3000		Mole fraction
<input type="checkbox"/> Temperature:				°C
<input type="checkbox"/> Temperature Change:				°C
<input type="checkbox"/> Rate:				kg-mol/hr
Molar Estimate				
<input type="checkbox"/> Return Vapor:				Mole Fraction
<input type="checkbox"/> Rate:				kg-mol/hr
Duty:				x 10 ⁶ Kcal/hr
		OK		Cancel
Exit the window after saving all data				

7. Run and view results

File Edit Options Template Execute Macro Window Help



\$ Generated by PRO/II Keyword Generation System <version 6.0>

\$ Generated on: Fri Oct 15 11:28:27 2010

TITLE

DIMENSION METRIC, STDTEMP=0, STDPRES=1.03323

SEQUENCE SIMSCI

CALCULATION RUPBASIS=APIN, TUP=37.778

COMPONENT DATA

LIBID 1,PROPENE/2,IBUTANE/3,BUTANE/4,IBUTENE/5,1BUTENE/6,T2BUTENE/ &
7,C2BUTENE/8,13BD/9,1PENTENE/10,PENTANE/11,2M2BUTEN/ &
12,1HEXENE/13,1OCTENE

THERMODYNAMIC DATA

METHOD SYSTEM=SRK, SET=SRK01, DEFAULT

STREAM DATA

PROPERTY STREAM=S1, TEMPERATURE=74, PRESSURE=19.12, PHASE=M, &
RATE(M)=1000, COMPOSITION(M)=1,55.183/2,0.001/3,25.198/ &
4,2.584/5,2.374/6,5.976/7,3.516/8,0.001/9,2.468/10,0.971/ &
11,0.504/12,1.061/13,0.147

NAME S1,feed/S2,top/S3,bottom/S4,side draw

UNIT OPERATIONS

COLUMN UID=T1

PARAMETER TRAY=39,I0=120

5.2 SIMULATION DATA

The data is being collected by varying the following things of the tower to ensure that the composition (mole %) of cis-2-Butene and trans-2-Butene in the C₄ Recycle product stream matches with the Estimated Product specifications.

- a) No. of stages
- b) Position of feed stream to the column
- c) Position of C₄ Recycle product stream

From the simulation data collected, the **Most Optimum Data** for a **Particular Number of Stage** is being chosen and the useful data is being listed below:

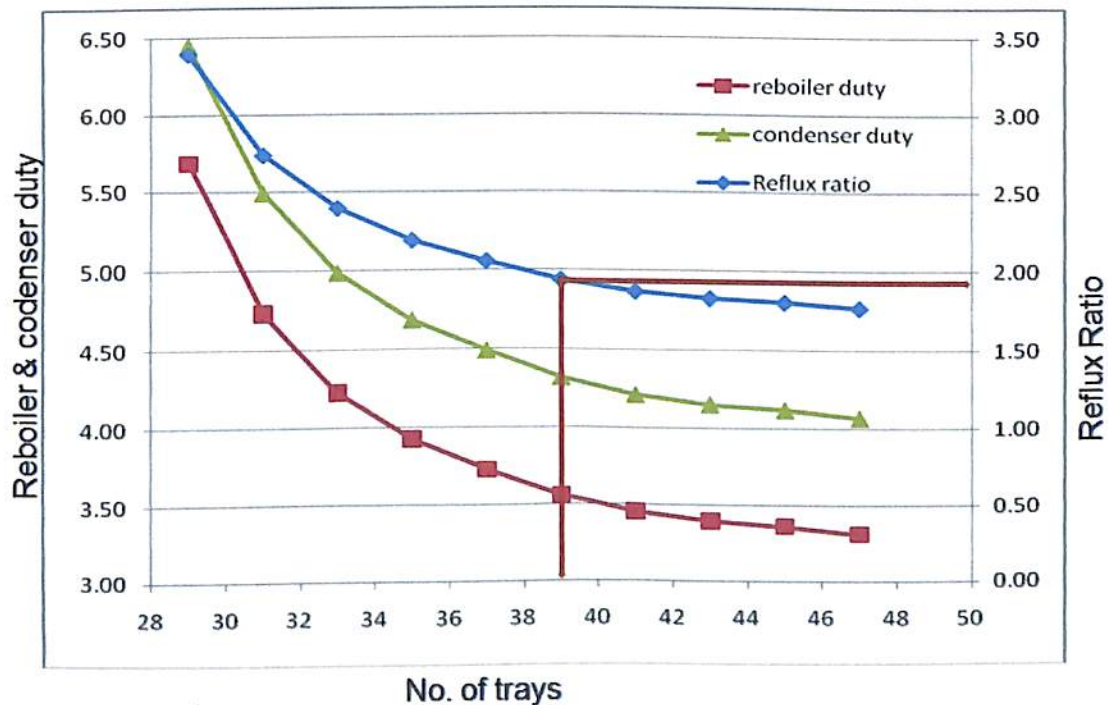
No. of Stages	Feed at Tray No.	C ₄ Recycle Stream Tray no.	Condenser Duty *10 ⁶ kcal	Reboiler Duty *10 ⁶ kcal	Reflux Ratio	C2B Mol%	T2B Mol%
29	18	21	-6.4484	5.6884	3.3909	7.083	12.13
31	19	23	-5.4922	4.7317	2.7392	7.081	12.12
33	20	25	-4.9868	4.2265	2.3951	7.074	12.12
35	21	27	-4.6844	3.9249	2.1893	7.070	12.10
37	22	29	-4.4875	3.7289	2.0552	7.065	12.09
39	24	31	-4.3147	3.5570	1.9376	7.061	12.09
41	26	33	-4.2105	3.4537	1.8666	7.056	12.08
43	28	35	-4.1495	3.3939	1.8260	7.053	12.08
45	30	37	-4.1176	3.3633	1.8033	7.047	12.08

6. OPTIMIZATION OF DEPROPYLENIZER UNIT

The data in the above table is approximate which is used to judge the best column among the above cases. As mentioned earlier, the operating and installation costs are the due to Condenser duties, Reboiler duties, Reflux ratio and Number of trays. A plot of Condenser duty, Reboiler duty and Reflux ratio v/s Number of stages is given below was used to decide the Optimum Number of Theoretical stages from the above tabulated cases. In order to meet operating and installation costs, the case with **39 Number of Theoretical Stages** is being selected.

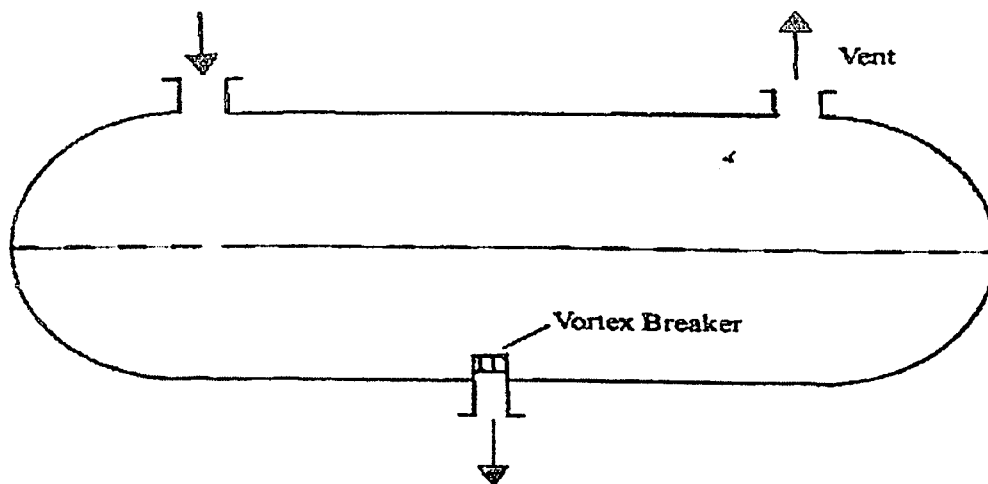
6.1 OPTIMIZATION GRAPH

A plot of Condenser duty, Reboiler duty and Reflux ratio v/s Number of stages is given below was used to decide the Optimum Number of Theoretical stages from the above tabulated cases. In order to meet the optimum operating and installation costs, the case with **39 Number of Theoretical Stages** is being selected.



7. REFLUX DRUM DESIGN

An accumulator is placed after the condenser to provide reflux to the fractionators and prevents column fluctuations in flow rate from affecting downstream equipment.



Accumulators are not separators. In this application the accumulator is called a reflux drum. A reflux drum is shown in the above figure. Liquid from a condenser accumulates in the drum before being split into reflux and product streams. At the top of the drum is a vent to exhaust noncondensable gases that may enter the distillation column. The liquid flows out of the drum into a pump. To prevent gases from entering the pump, the drum is designed with vortex breaker at the exit line.

The total volume of an accumulator is calculated using a residence time, also called surge time, which is obtained from experience, according to the type and degree of the process control required. Commonly it is recommended that to take residence time of 5 to 10 minutes. Once a residence time is selected, accumulator is sized for half-full operation to accommodate either increase or decrease in liquid level.

7.1 DESIGN BASIS FOR ACCUMULATOR SIZING

Holdup time

7 minutes of holdup on Reflux flow quantity or 10 minutes on liquid product, whichever is greater.

Heads

Pressure $\leq 10 \text{ kg/cm}^2 \text{ g}$ Use Torispherical Head

Pressure $\geq 10 \text{ kg/cm}^2 \text{ g}$ Use Ellipsoidal Head

Length to diameter ratio

For Design Pressures up To $7 \text{ Kg/cm}^2 \text{g}$ L/D = 3

For Design Pressures from $7 \text{ Kg/cm}^2 \text{g}$ - $21 \text{ kg/cm}^2 \text{g}$ L/D = 4

Design pressure

Maximum design pressure for any pressure vessel shall be Maximum normal operating pressure plus 2.0 kg/cm^2

The minimum design pressure for any pressure vessel shall be $3.5 \text{ kg/cm}^2 \text{g}$.

Design temperature

In general the design temperature of pressure vessels is dependent upon the operating temperature range as follows:

No maximum design temperature will be set less than 65°C .

Operating Temp Range, ($^\circ\text{C}$)

$$T < 50$$

$$50 < T < 400$$

Design Temp, ($^\circ\text{C}$)

Minimum anticipated operating temperature margin to be determined by metallurgical limits

Maximum anticipated operating temperature + 15°C (round up to nearest 5°C .)

$$T > 400^*$$

Maximum anticipated operating temperature 10% minimum margin

Round off

The calculated diameter and length of the vessel is rounded off to match the standard size available in the market to control the cost.

Diameter Round off in increment of 6 inch

Length Round off in increment of 3 inch

Limitations

The maximum vessel diameter is limited to about 4.11 meters because of shipping limitation by rail and truck and minimum vessel diameter is limited to about 0.762 meters for economic purpose.

7.2 PROCEDURE FOR SIZING ACCUMULATORS

- 1) Select Residence time or Holdup time
- 2) Calculate accumulator volume using formula

$$V = 2 * (\text{Vol. flow rate}) * (\text{Residence time})$$

- 3) Also we know

$$V = \left\{ \frac{3.14 * D^2 * L}{4} \right\} + \left\{ 2 \text{ fhv} * D^3 \right\}$$

Where fhv = fraction of vessel head

$$\text{fhv} = 0.1309 \quad \text{for Ellipsoidal head}$$

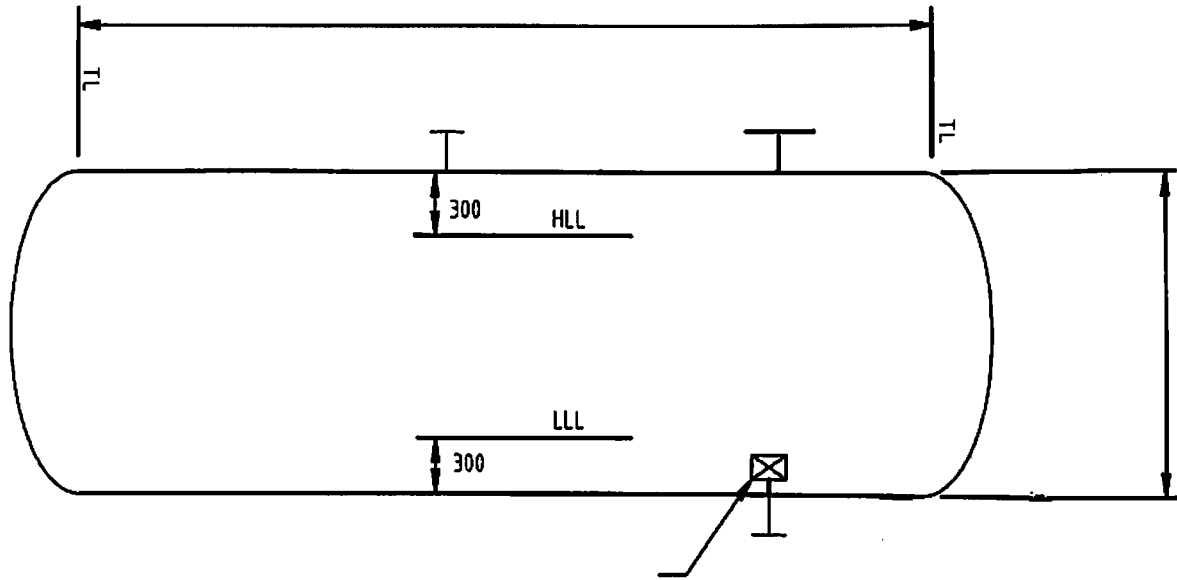
$$\text{fhv} = 0.778 \quad \text{for Torispherical head}$$

- 4) Select Vessel Head and L/D ratio based on the operating pressure
- 5) Calculate Vessels Diameter and round off "D" in 6 inch increment
- 6) Calculate length and round off "L" in increment of 3 inch

7.3 DATA SHEET FOR REFLUX DRUM

ITEM NUMBER: D-101

ITEM NAME: Depropylenizer Reflux Drum



VESSEL NO.	D-101
VESSEL NAME	DEPROPYLENIZER REFLUX DRUM
Diameter	2134 MM (84")
Horizontal Length(T/T)	8534 MM(336")
Operating Temperature	43°C
Operating Pressure	1.74 MPAG
Liquid Density	474 KG/M3
Design Temperature	65°C
Design Pressure	1.91 MPAG
Head	ELLIPSOIDAL
Shell Material	C.S
Corrosion Allowance Shell	3 MM

8. COLUMN DESIGN

The sizing of columns is critical. Almost all of the mass transfer operations occur in columns. As a thumb rule, the diameter of the column directly relates to the flow rate to be handled and the height to the degree of separation to be achieved.

8.1 DESIGN BASIS FOR COLUMN SIZING

Tray Type

Depropylenizer will be provided with all Valve Trays.

Tray Efficiency

Tray efficiencies and hydraulic criteria to be used for these towers are summarized below:

	Tower	% Tray Efficiency	
1	Depropylenizer	Above Feed	55%
		Below Feed	65%

Tray Spacing

Above Feed 500 mm

Below Feed 600 mm

Tower and their Behaviours

Tower	Behaviour
Depropylenizer	Non Foaming
Debutanizer	Non Foaming
Demethanizer	Moderate Foaming
Caustic Tower	Severe Foaming

Design pressure

Maximum design pressure for any pressure vessel shall be Maximum normal operating pressure plus 2.0 kg/cm²

The minimum design pressure for any pressure vessel shall be 3.5 kg/cm²g.

Design temperature

In general the design temperature of pressure vessels is dependent upon the operating temperature range as follows:

No maximum design temperature will be set less than 65°C.

<u>Operating Temp Range, (°C)</u>	<u>Design Temp, (°C)</u>
T < 50	Minimum anticipated operating temperature margin to be determined by metallurgical limits
50 < T < 400	Maximum anticipated operating temperature + 15°C (round up to nearest 5°C.)
T > 400*	Maximum anticipated operating temperature 10% minimum margin

Manholes

Vessels with trays shall be provided with the following number of manholes:

<u>Number of Trays</u>	<u>Number of Manholes</u>
1 to 25	2
26 to 41	3
42 to 61	4
62 to 80	5
81 to 100	6

101 to 120	7
121 to 150	8
151 to 175	9
176 to 200	10

Manholes shall be provided above the top tray, and below the bottom tray. Where manholes are provided between trays, the minimum tray spacing should be as follows:

<u>Manhole Size</u>	<u>Min. Tray Spacing</u>
20 inch	36 in (900 mm)
24 inch	40 in (1000 mm)

For towers, unless there are special considerations, manhole sizes shall be as follows:

<u>Tower Diameter, ID, mm</u>	<u>Size, Inches</u>
< 900	18
900 < D < 3000	20
> 3000	24

Miscellaneous

Trays shall be numbered from the top down, that is, tray No. 1 shall be the top most tray.

8.2 PROCEDURE TO CALCULATE COLUMN DIAMETER

1. Calculate Column diameter by using Formula

$$D_T = \left(\sqrt{\frac{4G}{f \times u_f \times \pi \left(1 - \frac{A_D}{A_T}\right) \times \rho_G}} \right)$$

Where

- G Vapour flow rate
- F Percentage Flooding
- U_f Flooding velocity
- P_g Vapour density
- D_T Tower Diameter
- A_D Downcomer area
- A_T Total cross sectional area

2. As a thumb rule take percentage flooding from 70% to 90%
3. Flooding velocity is calculated using formula

$$u_f = C_{SB} \times \left(\frac{\sigma}{20}\right)^{0.2} \times F_F \times F_{HA} \times \sqrt{\frac{\rho_L - \rho_G}{\rho_G}}$$

- | | | |
|-------|-----|------------|
| F_F | 1 | Foaming |
| | 0.6 | Nonfoaming |

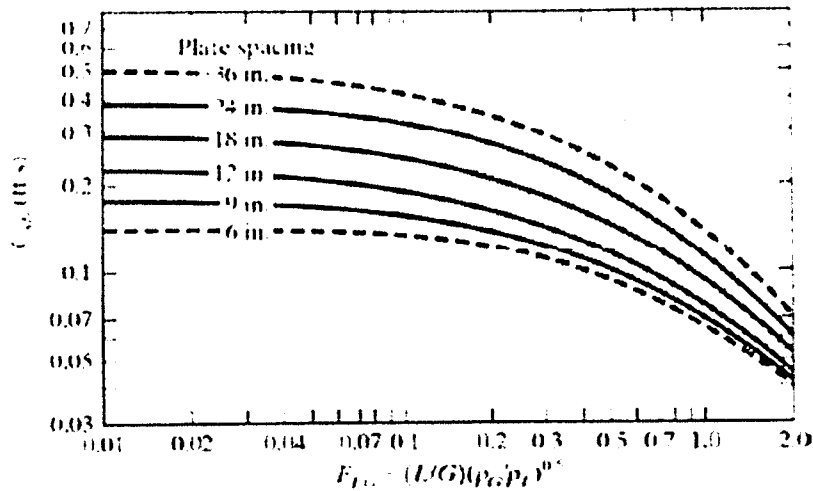
4. Fractional Hole Area (F_{HA}) is function of ratio of Hole Area (A_h) and Tray Active Area (A_a) and calculated using correlation

$$F_{HA} = \begin{cases} 1 & \frac{A_h}{A_a} \geq 0.1 \\ 5 \left(\frac{A_h}{A_a}\right) + 0.5, & 0.06 \leq \frac{A_h}{A_a} \leq 0.1 \end{cases}$$

As thumb rule

Type of Service	A_h/A_a (%)
Pressure	6 - 10
Atmospheric	8 - 12
Vacuum	10 - 16

5. CSB is function of Plate spacing and ratio of gas liquid flow, calculated using correlation



8.3 PROCEDURE TO CALCULATE COLUMN HEIGHT

1. Calculate Height of Rectifying section using formula

$$H_R = [(\text{No. Of trays}) * (\text{Tray spacing})] + [\text{Disengagement height}] + [\text{Manhole spacing}]$$

As a Thumb rule take Disengagement height = 4 ft

As a Thumb rule take Tray spacing = 500 mm

2. Calculate Height of Stripping section using formula

$$H_S = [(\text{No. Of trays}) * (\text{Tray spacing})] + [\text{Sump height}] + [\text{Manhole spacing}]$$

As a Thumb rule take Sump height = 10 ft

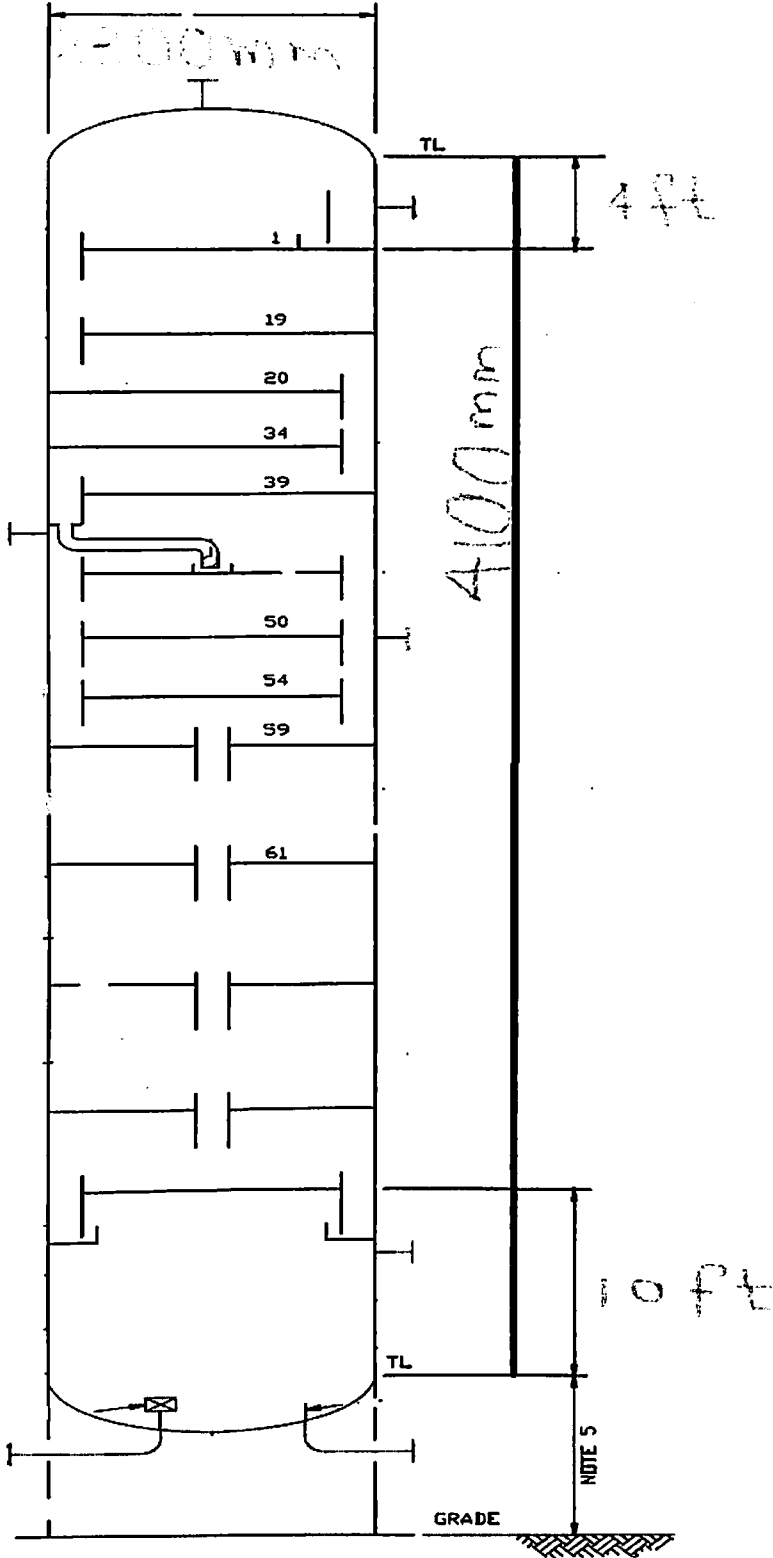
As a Thumb rule take Tray spacing = 600 mm

3. Total Height of column is given by

$$H_T = H_R + H_S$$

ITEM NUMBER: T-101

ITEM NAME: Depropylenizer Tower



8.4 DATA SHEET FOR DEPROPYLENIZER TOWER

ITEM NUMBER: T-101

ITEM NAME: Depropylenizer Tower

VESSEL NO.	T-101
VESSEL NAME	DEPROPYLENIZER TOWER
Inside Diameter (Rectifying Section)	2300 MM
Inside Diameter (Stripping Section)	2300 MM
Vertical Height (T/T)	4100 MM
No. Of Trays above Feed Tray	40
No. Of Trays below Feed Tray	24
Feed Tray Location	41 th
Operating Temperature (TOP)	43.7 °C
Operating Temperature (BOTT)	143.3 °C
Operating Pressure (TOP)	1.74 MPAG
Operating Pressure (BOTT)	1.80 MPAG
Liquid Density (TOP)	474 KG/M ³
Liquid Density (BOTT)	467 KG/M ³
Design Temperature	160°C
Design Pressure	1.91 MPAG
Shell Material	C.S
Corrosion Allowance Shell	3 MM

9. DESIGN OF CONDENSER E 101

9.1 DESIGN BASIS

Design pressure

Maximum design pressure for any pressure vessel shall be Maximum normal operating pressure plus 2.0 kg/cm^2

The minimum design pressure for any pressure vessel shall be 3.5 kg/cm^2 g.

Design temperature

In general the design temperature of pressure vessels is dependent upon the operating temperature range as follows:

No maximum design temperature will be set less than 65°C .

<u>Operating Temp Range, ($^\circ\text{C}$)</u>	<u>Design Temp, ($^\circ\text{C}$)</u>
$T < 50$	Minimum anticipated operating temperature margin to be determined by metallurgical limits
$50 < T < 400$	Maximum anticipated operating temperature + 15°C (round up to nearest 5°C .)
$T > 400^*$	Maximum anticipated operating temperature 10% minimum margin

Fouling Factors

Fouling factors shall be specified as follows:

<u>Utility Services</u>	<u>$\text{m}^2\text{-}^\circ\text{C-h/kcal}$</u>
Steam (all levels)	0.0001
Cooling Water	0.0004

<u>Process Streams</u>	<u>m²-°C-h/kcal</u>
Depropylenizer Overhead	0.0001
Depropylenizer bottoms	0.0004

Corrosion Allowance

<u>Utility Services</u>	<u>Corrosion Allowance</u>
Steam (all levels except SHP)	3 mm
Steam Condensate	1.5 mm
Cooling Water	3 mm

9.2 INPUTS TO HTRI

Rating
 Simulation
 Design

Exchanger Configuration
 Exchanger service:

Process Conditions

Flow rate	Hot Shell	<input type="text" value="17.0689"/>	Cold Tube	<input type="text"/>	kg/s
Inlet/outlet Y	<input type="text" value="1"/> / <input type="text" value="0"/>	<input type="text" value="0"/> / <input type="text" value="0"/>	<input type="text" value="0"/> / <input type="text" value="0"/>	<input type="text" value="0"/>	Weight fraction vapor
Inlet/outlet T	<input type="text" value="43.75"/> / <input type="text" value="43"/>	<input type="text" value="33"/> / <input type="text" value="38"/>	<input type="text" value="33"/> / <input type="text" value="38"/>	<input type="text" value="38"/>	C
Inlet P/allow dP	<input type="text" value="1820.11"/> / <input type="text" value="19.613"/>	<input type="text" value="19.613"/> / <input type="text" value="68.647"/>	<input type="text" value="68.647"/> / <input type="text" value="68.647"/>	<input type="text" value="68.647"/>	kPa / kPa
Fouling resistance	<input type="text" value="0.000086"/>	<input type="text" value="19.613"/>	<input type="text" value="0.000086"/>	<input type="text" value="68.647"/>	m ² -K/W

Shell Geometry

TEMA type:

ID: mm

Orientation:

Hot fluid:

Baffle Geometry

Type:

Orientation:

Cut: % ID

Spacing: mm

Tube Geometry

Type:

Length: m

Tube OD: mm

Pitch: mm

Wall thickness: mm

Layout angle: degrees

Tubepasses:

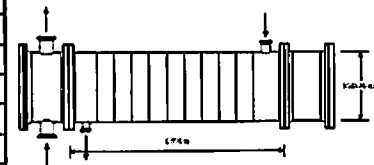
Tubecount:

9.3 OUTPUT SUMMARY

Process Conditions		Hot Shellside		Cold Tubeside	
Fluid name		Propylene		Water	
Flow rate	(kg/s)		17.0690		259.572
Inlet/Outlet Y	(Wt. frac vap.)	1.000	0.000	0.000	0.000
Inlet/Outlet T	(Deg C)	43.75	43.00	33.00	38.00
Inlet P/Avg	(kPa)	1820.14	1816.71	0.000	0.000
dP/Allow.	(kPa)	6.856	19.614	32.641	68.648
Fouling	(m ² -K/W)		0.000086		0.000086
Exchanger Performance					
Shell h	(W/m ² -K)	1656.22	Actual U	(W/m ² -K)	972.71
Tube h	(W/m ² -K)	5727.33	Required U	(W/m ² -K)	925.02
Hot regime	(--)	Gravity	Duty	(MegaWatts)	5.1016
Cold regime	(--)	Sens. Liquid	Area	(m ²)	755.539
EMTD	(Deg C)	7.3	Overdesign	(%)	5.16
Shell Geometry			Baffle Geometry		
TEMA type	(--)	AEL	Baffle type	(--)	Single-Seg.
Shell ID	(mm)	1600.00	Baffle cut	(Pct Dia.)	20.00
Series	(--)	1	Baffle orientation	(--)	Parallel
Parallel	(--)	1	Central spacing	(mm)	500.000
Orientation	(deg)	0.00	Crosspasses	(--)	11
Tube Geometry			Nozzles		
Tube type	(--)	Plain	Shell inlet	(mm)	258.877
Tube OD	(mm)	31.750	Shell outlet	(mm)	205.004
Length	(m)	6.096	Inlet height	(mm)	83.144
Pitch ratio	(--)	1.2500	Outlet height	(mm)	29.369
Layout	(deg)	30	Tube inlet	(mm)	387.351
Tubecount	(--)	1286	Tube outlet	(mm)	387.351
Tube Pass	(--)	4			
Thermal Resistance, %		Velocities, m/s		Flow Fractions	
Shell	58.73	Shellside	0.85	A	0.151
Tube	19.59	Tubeside	1.37	B	0.522
Fouling	18.01	Crossflow	1.33	C	0.062
Metal	3.673	Window	1.43	E	0.205
				F	0.060

9.4 TEMA SHEET

Plant Location		Date	08-03-2011	Rev
Service of Unit		Item No.		
Size	1600.00 x 6095.93 mm	Type	AEL	Horz. Connected In
Surf/Unit (Gross/Eff)	781.94 / 755.54 m2	Shell/Unit	1	Surf/Shell (Gross/Eff) 781.94 / 755.54 m2
PERFORMANCE OF ONE UNIT				
Fluid Allocation		Shell Side		Tube Side
Fluid Name		Propylene		Water
Fluid Quantity, Total		61448.3		934459
Vapor (In/Out)		61448.3		
Liquid		61448.3		934459
Steam				934459
Water				
Noncondensables				
Temperature (In/Out) C		43.75		43.00
Specific Gravity				33.00
Viscosity mN-s/m2		0.0103		0.9952
Molecular Weight, Vapor				0.9934
Molecular Weight, Noncondensables				0.7491
Specific Heat kJ/kg-C		2.0615		3.9151
Thermal Conductivity W/m-C		0.0193		3.9504
Latent Heat kJ/kg		297.425		0.6206
Inlet Pressure kPa		1820.14		0.6281
Velocity m/s		0.85		
Pressure Drop, Allow/Calc kPa		19.614		68.648
Fouling Resistance (min) m2-K/W		0.000086		32.641
Heat Exchanged W		5101550		0.000086
Transfer Rate, Service		925.02 W/m2-K		7.3 C
		Clean		MTD (Corrected)
		1186.40 W/m2-K		Actual
				972.71 W/m2-K
CONSTRUCTION OF ONE SHELL				
		Shell Side		Tube Side
Design/Test Pressure kPaG		1930.03 /		1000.02 /
Design Temperature C		140.00		65.00
No Passes per Shell		1		4
Corrosion Allowance mm				
Connections		In mm		1 @ 258.877
Size & Rating		Out mm		1 @ 387.351
		Intermediate		@
				@
Tube No. 1286		OD 31.750 mm		Thk(Avg) 2.108 mm
Tube Type		Plain		Length 6.096 m
Shell		ID 1600.00 mm		Pitch 39.687 mm
Channel or Bonnet				Layout 30
Tubesheet-Stationary				Material CARBON STEEL
Floating Head Cover				Shell Cover
Baffles-Cross		Type SINGLE-SEG.		Channel Cover
Baffles-Long				Tubesheet-Floating
Supports-Tube				Impingement Plate
By-pass Seal Arrangement				Circular plate
Expansion Joint				
Rho-V2-Inlet Nozzle		2730.67 kg/m-s2		
Gaskets-Shell Side				
-Floating Head				
Code Requirements				TEMA Class
Weight/Shell 28645.6		Filled with Water 43586.2		Bundle 15018.5
Remarks:				kg
Reprinted with Permission (v5)				



9.5 RATING DATA SHEET

Type	AEL		Orientation	Horizontal		Connected In	1 Parallel 1 Series				
Surf/Unit (Gross/Eff)	781.94 / 755.54 m ²		Shell/Unit	1		Surf/Shell (Gross/Eff)	781.94 / 755.54 m ²				
PERFORMANCE OF ONE UNIT											
Fluid Allocation			Shell Side			Tube Side					
Fluid Name			Propylene			Water					
Fluid Quantity, Total	kg/s	17.0690			259.572						
Vapor (In/Out)	wt%	100.0	0.0	0.0	0.0						
Liquid	wt%	0.0	100.0	100.0	100.0						
Temperature (In/Out)	C	43.75	43.00	33.00	38.00						
Density	kg/m ³	38.511	424.46	994.72	992.98						
Viscosity	mN-s/m ²	0.0103	0.0516	0.7491	0.6783						
Specific Heat	kJ/kg-C	2.0615	3.2747	3.9151	3.9504						
Thermal Conductivity	W/m-C	0.0193	0.0773	0.6206	0.6281						
Critical Pressure	kPa										
Inlet Pressure	kPa	1820.14									
Velocity	m/s				0.85	1.37					
Pressure Drop, Allow/Calc	kPa	19.614	6.856	68.648	32.641						
Average Film Coefficient	W/m ² -K	1656.22			5727.33						
Fouling Resistance (min)	m ² -K/W	0.000086			0.000086						
Heat Exchanged	5.1016 MegaWatts	MTD (Corrected) 7.3 C			Overdesign 5.16 %						
Transfer Rate, Service	925.02 W/m ² -K	Calculated 972.71 W/m ² -K			Clean 1186.40 W/m ² -K						
CONSTRUCTION OF ONE SHELL				Sketch (Bundle/Nozzle Orientation)							
		Shell Side		Tube Side							
Design Pressure	kPaG	1930.03		1000.02							
Design Temperature	C	140.00		65.00							
No Passes per Shell		1		4							
Flow Direction		Downward		Upward							
Connections	In mm	1 @ 258.877		1 @ 387.351							
Size & Rating	Out mm	1 @ 205.004		1 @ 387.351							
	Liq. Out mm	@		@							
Tube No.	1286	OD	31.750 mm	Thk(Avg)	2.108 mm	Length	6.096 m	Pitch	39.687 mm	Layout	30
Tube Type	Plain		Material		CARBON STEEL		Pairs seal strips		0		
Shell ID	1600.00 mm		Kettle ID		mm		Passlane Seal Rod No.		10		
Cross Baffle Type	PARALLEL SINGLE-SEG.		%Cut (Diam)		20.0		Impingement Plate		Circular plate		
Spacing(c/c)	500.000 mm		Inlet		735.718 mm		No. of Crosspasses		11		
Rho-V ² -Inlet Nozzle	2730.67 kg/m-s ²		Shell Entrance		1888.01		Shell Exit		1152.35 kg/m-s ²		
			Bundle Entrance		512.56		Bundle Exit		159.22 kg/m-s ²		
Weight/Shell	28645.6		Filled with Water		43586.2		Bundle		15018.5 kg		
Notes:				Thermal Resistance, %	Velocities, m/s	Flow Fractions					
				Shell	58.73	Shellside	0.85	A	0.151		
				Tube	19.59	Tubeside	1.37	B	0.522		
				Fouling	18.01	Crossflow	1.33	C	0.062		
				Metal	3.67	Window	1.43	E	0.205		
								F	0.060		

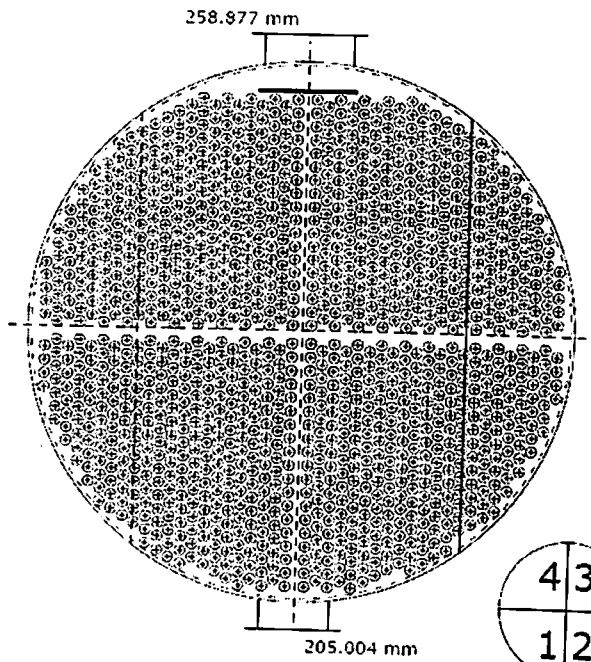
9.6 VIBRATION ANALYSIS

Shellside condition		Cond. Vapor	(Level 2.2)	
Axial stress loading	(Mpa)	0.000	Added mass factor	
Beta		4.000	1.761	
Position In The Bundle		Inlet	Center	Outlet
Length for natural frequency	(m)	1.236	1.000	1.154
Length/TEMA maximum span	(--)	0.553	0.447	0.516
Number of spans	(--)	6	6	6
Tube natural frequency	(Hz)	75.9	74.9	68.0 +
Shell acoustic frequency	(Hz)	64.0 +		
Flow Velocities		Inlet	Center	Outlet
Window parallel velocity	(m/s)	2.51	1.21	0.23
Bundle crossflow velocity	(m/s)	1.17	0.83	0.12
Bundle/shell velocity	(m/s)	1.27	0.90	0.13
Fluidelastic Instability Check		Inlet	Center	Outlet
Log decrement	HTRI	0.030	0.070	0.044
Critical velocity	(m/s)	11.22	18.37	5.22
Baffle tip cross velocity ratio	(--)	0.120	0.052	0.027
Average crossflow velocity ratio	(--)	0.104	0.045	0.023
Acoustic Vibration Check		Inlet	Center	Outlet
Vortex shedding ratio	(--)	0.230		
Chen number	(--)	79899		
Turbulent buffeting ratio	(--)	0.171		
Tube Vibration Check		Inlet	Center	Outlet
Vortex shedding ratio	(--)	0.099	0.070	0.010
Turbulent buffeting ratio	(--)	0.161	0.114	0.016
Parallel flow amplitude	(mm)	0.000	0.000	0.000
Crossflow amplitude	(mm)	0.006	0.003	0.001
Turbulent buffeting amplitude	(mm)	0.001	0.001	0.000
Tube gap	(mm)	7.938	7.938	7.938
Crossflow RHO-V-SQ	(kg/m-s2)	52.50	54.82	6.02
Bundle Entrance/Exit (analysis at first tube row)			Entrance	Exit
Fluidelastic instability ratio	(--)		0.400	0.144
Vortex shedding ratio	(--)		0.310	0.052
Crossflow amplitude	(mm)		0.06251	0.01340
Crossflow velocity	(m/s)		3.65	0.61
Turbulent buffeting amplitude	(mm)		0.015	0.001
Tubesheet to inlet/outlet support	(mm)		None	None
Shell Entrance/Exit Parameters			Entrance	Exit
Impingement plate			Yes	
Flow area	(m2)		0.063	0.024
Velocity	(m/s)		7.00	1.65
RHO-V-SQ	(kg/m-s2)		1888.01	1152.35
Shell type	AEL	Baffle type	Single-Seg.	
Tube type	Plain	Baffle layout	Parallel	
Pitch ratio	1.2500	Tube diameter, (mm)	31.750	
Layout angle	30	Tube material	Carbon steel	
		Supports/baffle space		

9.7 FINAL RESULTS

Process Data		Hot Shellside		Cold Tubeside	
Fluid name		Propylene		Water	
Fluid condition			Cond. Vapor		Sens. Liquid
Total flow rate	(kg/s)		17.0690		259.572
Weight fraction vapor, In/Out	(--)	1.000	0.000	0.000	0.000
Temperature, In/Out	(Deg C)	43.75	43.00	33.00	38.00
Temperature, Average/Skin	(Deg C)	43.4	38.79	35.5	37.21
Wall temperature, Min/Max	(Deg C)	36.29	39.67	35.96	39.48
Pressure, In/Average	(kPa)	1820.14	1816.71	0.000	0.000
Pressure drop, Total/Allowed	(kPa)	6.856	19.613	32.641	68.647
Velocity, Mid/Max allow	(m/s)	0.85		1.37	
Mole fraction inert	(--)		0.000		
Average film coef.	(W/m2-K)		1656.22		5727.33
Heat transfer safety factor	(--)		1.000		1.000
Fouling resistance	(m2-K/W)		0.000086		0.000086
Overall Performance Data					
Overall coef., Reqd/Clean/Actual	(W/m2-K)		925.02 /	1186.40 /	972.71
Heat duty, Calculated/Specified	(MegaWatts)		5.1016 /		
Effective overall temperature difference	(Deg C)		7.3		
EMTD = (MTD) * (DELTA) * (F/G/H)	(Deg C)		7.30 *	1.0000 *	1.0000
Exchanger Fluid Volumes					
Approximate shellside (L)	5721.4				
Approximate tubeside (L)	9229.0				
Shell Construction Information					
TEMA shell type	AEL	Shell ID	(mm)	1600.00	
Shells Series	1 Parallel 1	Total area	(m2)	781.939	
Passes Shell	1 Tube 4	Eff. area	(m2/shell)	755.539	
Shell orientation angle (deg)	0.00	Impingement diameter/nozzle	1.1		
Impingement present	Circular plate	Passlane seal rods (mm)	31.750	No. 10	
Pairs seal strips	0	Rear head support plate	No		
Shell expansion joint	No	Weight estimation Wet/Dry/Bundle	43586 /	28646 /	15018 (kg/shell)
Baffle Information					
Type	Parallel Single-Seg.	Baffle cut (% dia)	20.00		
Crosspasses/shellpass	11	No. (Pct Area)	(mm) to C.L.	480.000	
Central spacing	(mm) 500.000	1	15.10		
Inlet spacing	(mm) 735.718	2	0.00	0.000	
Outlet spacing	(mm) 654.407				
Baffle thickness	(mm) 15.875				
Tube Information					
Tube type	Plain	Tube count per shell	1286		
Overall length	(m) 6.096	Pct tubes removed (both)	2.26		
Effective length	(m) 5.890	Outside diameter	(mm)	31.750	
Total tubesheet	(mm) 205.813	Wall thickness	(mm)	2.108	
Area ratio	(out/in) 1.1531	Pitch (mm)	39.6875	Ratio	1.2500
Tube metal	Carbon steel	Tube pattern (deg)	30		

9.8 TUBE LAYOUT AND DRAWING



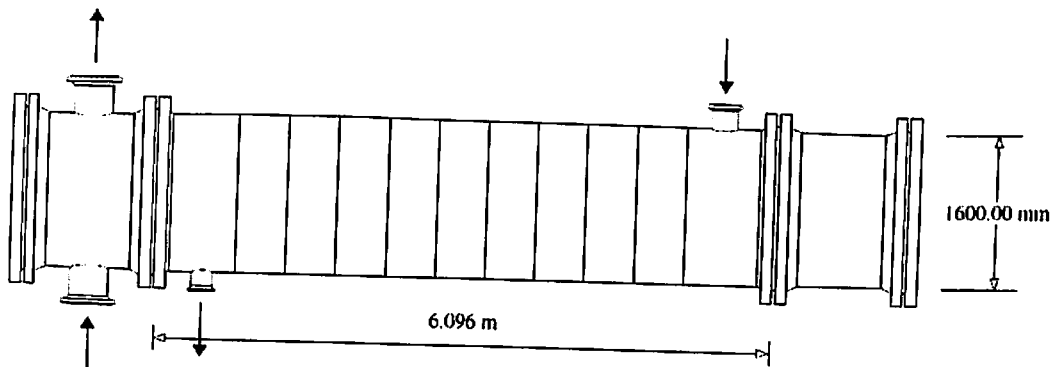
Item number	
TEMA type	AEL
Shell diameter	1600.00 mm
Outer tube limit	1580.61 mm
Height under inlet nozzle	83.144 mm
Height under outlet nozzle	29.369 mm
Tube diameter	31.750 mm
Tube pitch	39.687 mm
Tube layout angle	30
Number of tubes (specified)	1286
Number of tubes (calculated)	1286
Number of tie rods	12
Number of seal strip pairs	0
Number of passlane seal rods	10
Number of passes	4
Parallel passlane width	22.225 mm
Perpendicular passlane width	22.225 mm
Baffle cut % diameter	20

TUBEPASS DETAILS

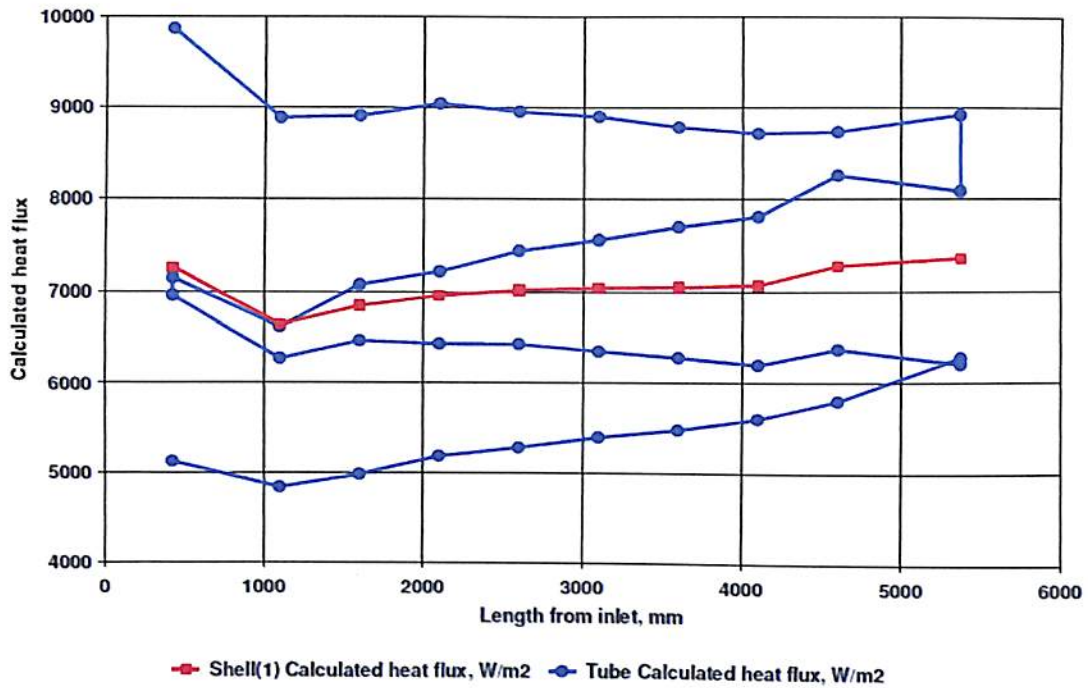
Pass	Rows	Tubes	Plugged
1	37	323	0
2	37	323	0
3	35	326	0
4	35	326	0

SYMBOL LEGEND

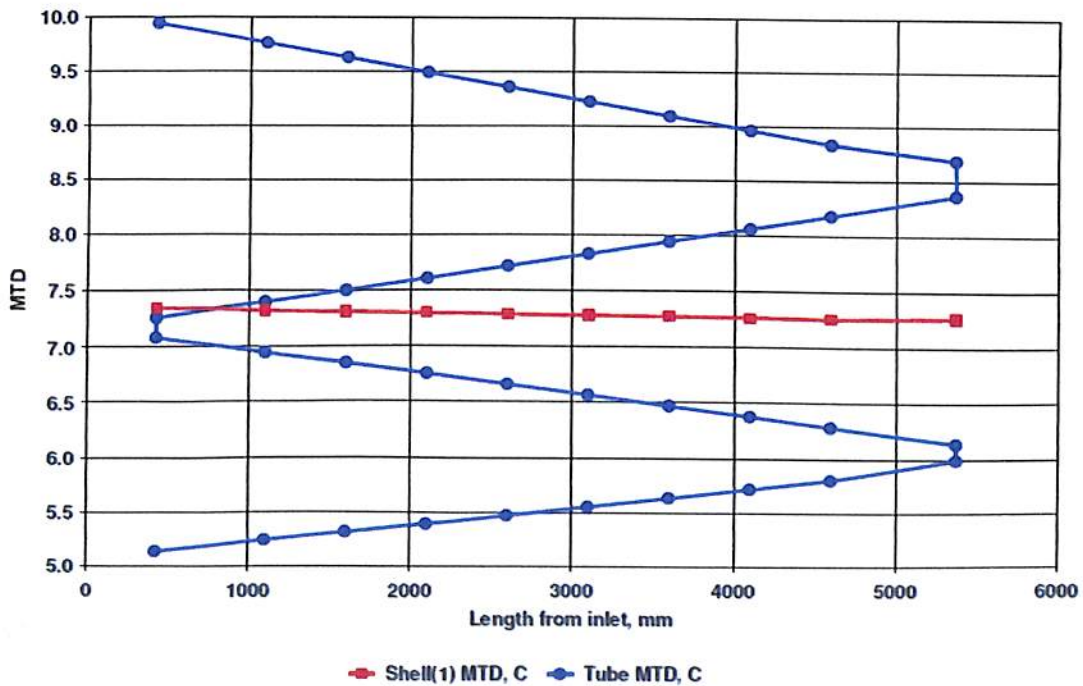
- Tube
- ⊙ Plugged tube
- Tie rod
- ⊗ Impingement rod
- ⊕ Dummy tube
- Seal rod
- Seal strip/Skid bar



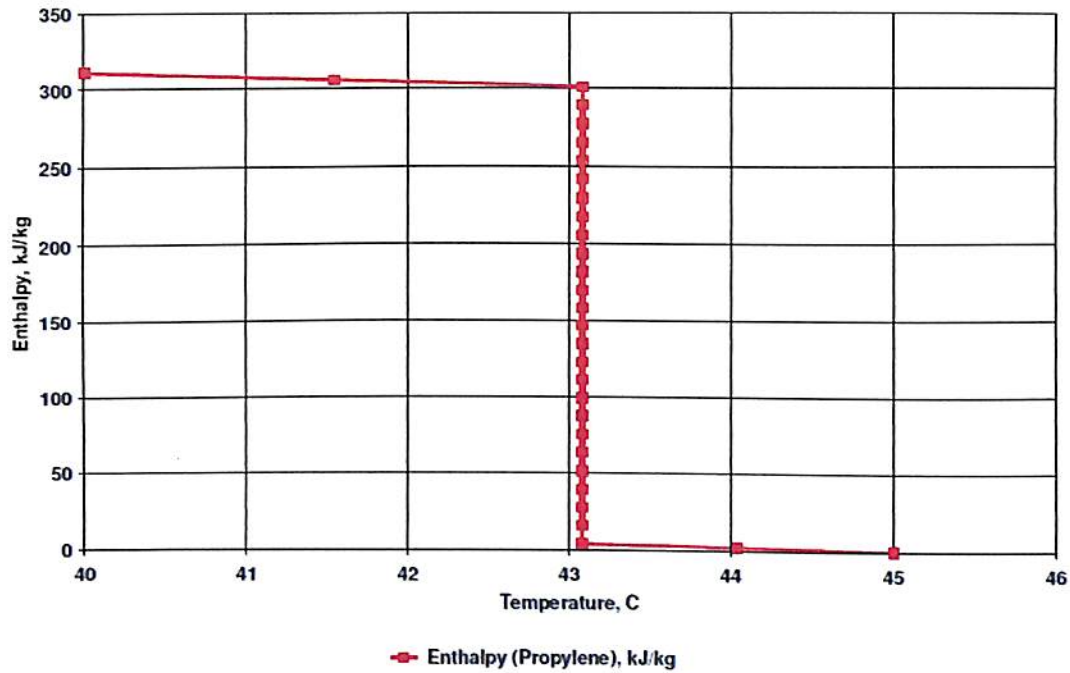
9.9 VARIATION OF HEAT FLUX ACROSS LENGTH



9.10 VARIATION OF MTD ACROSS LENGTH

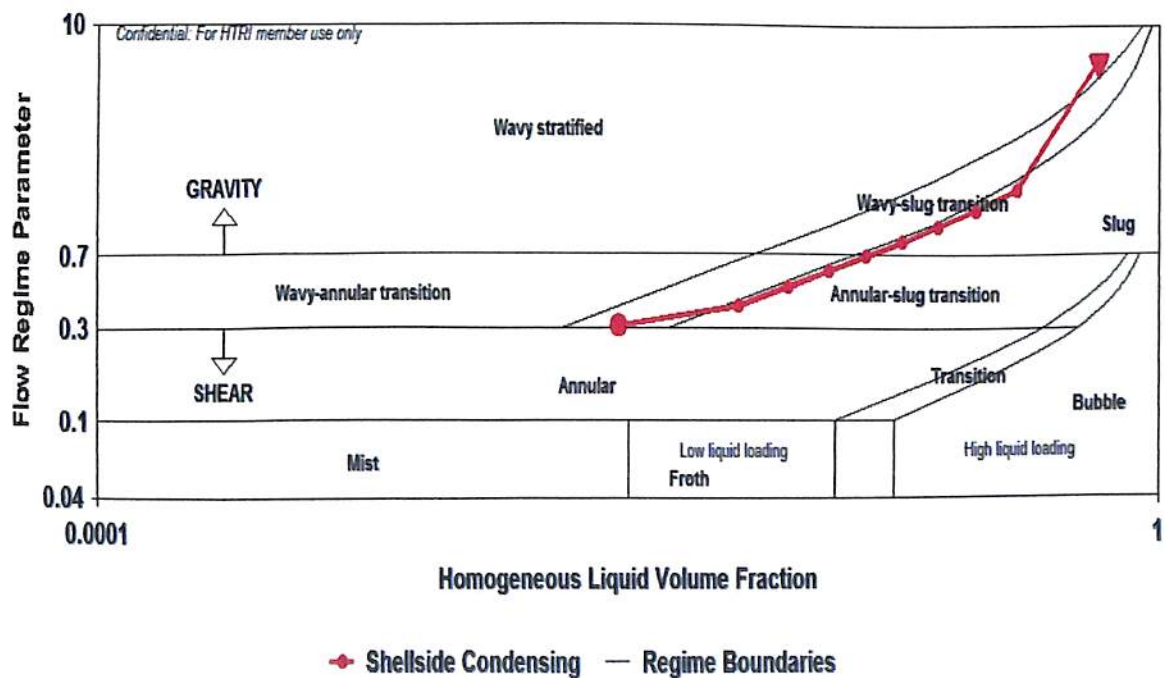


9.11 ENTHALPY GRAPH



9.12 FLOW REGIME

Horizontal Flow Regime Map



10. DESIGN OF COOLER E-103

10.1 DESIGN BASIS

Design pressure

Maximum design pressure for any pressure vessel shall be Maximum normal operating pressure plus 2.0 kg/cm^2

The minimum design pressure for any pressure vessel shall be $3.5 \text{ kg/cm}^2\text{g}$.

Design temperature

In general the design temperature of pressure vessels is dependent upon the operating temperature range as follows:

No maximum design temperature will be set less than 65°C .

<u>Operating Temp Range, ($^\circ\text{C}$)</u>	<u>Design Temp, ($^\circ\text{C}$)</u>
$T < 50$	Minimum anticipated operating temperature margin to be determined by metallurgical limits
$50 < T < 400$	Maximum anticipated operating temperature + 15°C (round up to nearest 5°C .)
$T > 400^*$	Maximum anticipated operating temperature 10% minimum margin

Fouling Factors

Fouling factors shall be specified as follows:

<u>Utility Services</u>	<u>$\text{m}^2\text{-}^\circ\text{C-h/kcal}$</u>
Steam (all levels)	0.0001
Cooling Water	0.0004

<u>Process Streams</u>	<u>m²-°C-h/kcal</u>
Depropylenizer Overhead	0.0001
Depropylenizer bottoms	0.0004

Corrosion Allowance

<u>Utility Services</u>	<u>Corrosion Allowance</u>
Steam (all levels except SHP)	3 mm
Steam Condensate	1.5 mm
Cooling Water	3 mm

10.2 INPUTS TO HTRI

Rating
 Simulation
 Design

Exchanger Configuration

Exchanger service: Generic Shell and Tube

Process Conditions

Flow rate	Hot Shell	27078.5	Cold Tube		kg/hr
Inlet/outlet Y	0 / 0		0 / 0		Weight fraction vapor
Inlet/outlet T	100 / 40		33 / 40		C
Inlet P/allow dP	 / 0.7		 / 0.7		kPa / kgf/cm ²
Fouling resistance	0.000344		0.000086		m ² -K/W

Shell Geometry

TEMA type: A E S

ID: mm

Orientation: Horizontal

Hot fluid: Shellside

Baffle Geometry

Type: Single segmental

Orientation: Parallel

Cut: 30 % ID

Spacing: mm

Tube Geometry

Type	Plain	Wall thickness	2.108 mm
Length	1.829 m	Layout angle	30 degrees
Tube OD	19.05 mm	Tubepasses	2
Pitch	25 mm	Tubecount	

10.3 OUTPUT SUMMARY

Process Conditions		Hot Shellside		Cold Tubeside	
Fluid name		propylene		water	
Flow rate	(kg/s)		7.5218		46.6670
Inlet/Outlet Y	(Wt. frac vap.)	0.000	0.000	0.000	0.000
Inlet/Outlet T	(Deg C)	99.40 *	40.00	33.00	40.00
Inlet P/Avg	(kPa)	0.000	0.000	0.000	0.000
dP/Allow.	(kPa)	1.277	68.648	14.492	68.648
Fouling	(m2-K/W)		0.000344		0.000086
Exchanger Performance					
Shell h	(W/m2-K)	787.53	Actual U	(W/m2-K)	490.39
Tube h	(W/m2-K)	5121.30	Required U	(W/m2-K)	465.83
Hot regime	(-)	Sens. Liquid	Duty	(MegaWatts)	1.2863
Cold regime	(-)	Sens. Liquid	Area	(m2)	139.596
EMTD	(Deg C)	19.8	Overdesign	(%)	5.27
Shell Geometry			Baffle Geometry		
TEMA type	(-)	AES	Baffle type	(-)	Single-Seg.
Shell ID	(mm)	715.000	Baffle cut	(Pct Dia.)	35.00
Series	(-)	1	Baffle orientation	(-)	Parallel
Parallel	(-)	1	Central spacing	(mm)	400.000
Orientation	(deg)	0.00	Crosspasses	(-)	7
Tube Geometry			Nozzles		
Tube type	(-)	Plain	Shell inlet	(mm)	154.051
Tube OD	(mm)	15.875	Shell outlet	(mm)	154.051
Length	(m)	3.048	Inlet height	(mm)	24.522
Pitch ratio	(-)	1.2500	Outlet height	(mm)	24.522
Layout	(deg)	30	Tube inlet	(mm)	154.051
Tubecount	(-)	950	Tube outlet	(mm)	154.051
Tube Pass	(-)	2			
Thermal Resistance, %		Velocities, m/s		Flow Fractions	
Shell	62.29	Shellside	0.16	A	0.127
Tube	13.03	Tubeside	0.93	B	0.512
Fouling	22.60	Crossflow	0.21	C	0.121
Metal	2.081	Window	0.21	E	0.113
				F	0.127

10.4 TEMA SHEET

Plant Location		Date	22-01-2011	Rev
Service of Unit		Item No.		
Size	715.000 x 3047.96 mm	Type	AES	Horz. Connected In
Surf/Unit (Gross/Eff)	144.41 / 139.60 m ²	Shell/Unit	1	Surf/Shell (Gross/Eff) 144.41 / 139.60 m ²
PERFORMANCE OF ONE UNIT				
Fluid Allocation		Shell Side		Tube Side
Fluid Name		propylene		water
Fluid Quantity, Total		27078.7		168001
Vapor (In/Out)				
Liquid		27078.7		168001
Steam				
Water				
Noncondensables				
Temperature (In/Out)		99.40	40.00	33.00
Specific Gravity		0.4119	0.5207	0.9952
Viscosity		0.0504	0.0875	0.7491
Molecular Weight, Vapor				
Molecular Weight, Noncondensables				
Specific Heat		3.3797	2.5634	3.9151
Thermal Conductivity		0.0709	0.0973	0.6205
Latent Heat				
Inlet Pressure				
Velocity		0.16		0.93
Pressure Drop, Allow/Calc		68.648	1.277	68.648
Fouling Resistance (min)		0.000344		14.492
Heat Exchanged W		1286295		0.000086
Transfer Rate, Service		465.83 W/m ² -K		Actual 490.39 W/m ² -K
		Clean	633.67 W/m ² -K	19.8 C
CONSTRUCTION OF ONE SHELL				
		Shell Side		Tube Side
Design/Test Pressure		1930.03 /		1000.02 /
Design Temperature		130.00		65.00
No Passes per Shell		1		2
Corrosion Allowance				
Connections		In mm		1 @ 154.051
Size & Rating		Out mm		1 @ 154.051
		Intermediate		@
Tube No.	950	OD	15.875 mm	Thk(Avg) 2.108 mm
Tube Type	Plain		Length	3.048 m
Shell	ID 715.000 mm	OD	mm	Pitch 19.844 mm
Channel or Bonnet			Material	CARBON STEEL
Tubesheet-Stationary			Shell Cover	
Floating Head Cover			Channel Cover	
Baffles-Cross	Type SINGLE-SEG.	%Cut (Diam)	35.0	Spacing(c/c) 400.000
Baffles-Long			Inlet	532.625 mm
Supports-Tube			Seal Type	
Bypass Seal Arrangement			U-Bend	Type
Expansion Joint			Tube-Tubesheet Joint	
Rho-V2-Inlet Nozzle	395.58 kg/m-s ²	Bundle Entrance	82.42	Bundle Exit 107.90 kg/m-s ²
Gaskets-Shell Side			Tube Side	
-Floating Head				
Code Requirements				
Weight/Shell	4492.08	Filled with Water 5861.98		TEMA Class
Remarks:			Bundle	2311.32 kg

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10.5 RATING DATA SHEET

Type	AES		Orientation	Horizontal		Connected In	1 Parallel 1 Series	
Surf/Unit (Gross/Eff)	144.41 / 139.60 m ²		Shell/Unit	1		Surf/Shell (Gross/Eff)	144.41 / 139.60 m ²	
PERFORMANCE OF ONE UNIT								
Fluid Allocation			Shell Side			Tube Side		
Fluid Name			propylene			water		
Fluid Quantity, Total			kg/s			7.5218		
Vapor (In/Out)			wt%			0.0		
Liquid			wt%			100.0		
Temperature (In/Out)			C			99.40		
Density			kg/m ³			411.68		
Viscosity			mN-s/m ²			0.0504		
Specific Heat			kJ/kg-C			3.3797		
Thermal Conductivity			W/m-C			0.0709		
Critical Pressure			kPa			0.0973		
Inlet Pressure			kPa			0.6205		
Velocity			m/s			0.6309		
Pressure Drop, Allow/Calc			kPa			0.93		
Average Film Coefficient			W/m ² -K			14.492		
Fouling Resistance (min)			m ² -K/W			68.648		
Heat Exchanged			1.2863 MegaWatts			MTD (Corrected) 19.8 C		
Transfer Rate, Service			465.83 W/m ² -K			Calculated 490.39 W/m ² -K		
						Overdesign 5.27 %		
						Clean 633.67 W/m ² -K		
CONSTRUCTION OF ONE SHELL								
			Shell Side			Tube Side		
Design Pressure			kPaG			1930.03		
Design Temperature			C			130.00		
No Passes per Shell						1		
Flow Direction			Downward			Upward		
Connections			In mm			1 @ 154.051		
Size & Rating			Out mm			1 @ 154.051		
			Liq. Out mm			@		
						@		
Tube No.			950 OD 15.875 mm			Thk(Avg) 2.108 mm		
						Length 3.048 m		
						Pitch 19.844 mm		
						Layout 30		
Tube Type			Plain			Material CARBON STEEL		
Shell ID			715.000 mm			Kettle ID mm		
Cross Baffle Type			PARALLEL SINGLE-SEG.			%Cut (Diam) 35.0		
Spacing(c/c)			400.000 mm			Inlet 532.625 mm		
Rho-V2-Inlet Nozzle			395.58 kg/m-s ²			Shell Entrance 586.32		
						Shell Exit 463.77 kg/m-s ²		
						Bundle Entrance 82.42		
						Bundle Exit 107.90 kg/m-s ²		
Weight/Shell			4492.08			Filled with Water 5881.96		
						Bundle 2311.32 kg		
Notes:						Sketch (Bundle/Nozzle Orientation)		
			Thermal Resistance, %			Velocities, m/s		
			Shell 62.29			Shellside 0.16		
			Tube 13.03			Tubeside 0.93		
			Fouling 22.60			Crossflow 0.21		
			Metal 2.08			Window 0.21		
						Flow Fractions		
						A 0.127		
						B 0.512		
						C 0.121		
						E 0.113		
						F 0.127		

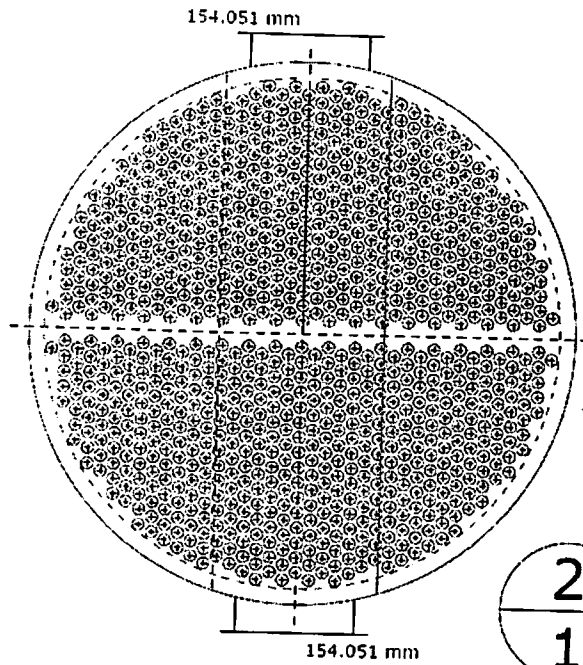
10.6 VIBRATION ANALYSIS

Shellside condition		Sens. Liquid	(Level 2.2)	
Axial stress loading	(Mpa)	0.000	Added mass factor	
Beta		4.000	1.761	
Position In The Bundle		Inlet	Center	Outlet
Length for natural frequency	(m)	0.933	0.800	0.814
Length/TEMA maximum span	(--)	0.693	0.594	0.604
Number of spans	(--)	4	4	4
Tube natural frequency	(Hz)	61.1	60.1	59.9 +
Shell acoustic frequency	(Hz)			
Flow Velocities		Inlet	Center	Outlet
Window parallel velocity	(m/s)	0.23	0.19	0.18
Bundle crossflow velocity	(m/s)	0.15	0.16	0.15
Bundle/shell velocity	(m/s)	0.10	0.11	0.10
Fluidelastic Instability Check		Inlet	Center	Outlet
Log decrement	HTRI	0.038	0.038	0.038
Critical velocity	(m/s)	2.26	2.82	2.69
Baffle tip cross velocity ratio	(--)	0.066	0.057	0.056
Average crossflow velocity ratio	(--)	0.066	0.057	0.056
Acoustic Vibration Check		Inlet	Center	Outlet
Vortex shedding ratio	(--)			
Chen number	(--)			
Turbulent buffeting ratio	(--)			
Tube Vibration Check		Inlet	Center	Outlet
Vortex shedding ratio	(--)	0.028	0.031	0.029
Turbulent buffeting ratio	(--)	0.046	0.050	0.046
Parallel flow amplitude	(mm)	0.000	0.000	0.000
Crossflow amplitude	(mm)	0.002	0.001	0.001
Turbulent buffeting amplitude	(mm)	0.000	0.001	0.001
Tube gap	(mm)	3.969	3.969	3.969
Crossflow RHO-V-SQ	(kg/m-s ²)	8.77	12.69	11.50
Bundle Entrance/Exit (analysis at first tube row)			Entrance	Exit
Fluidelastic instability ratio	(--)		0.244	0.208
Vortex shedding ratio	(--)		0.086	0.088
Crossflow amplitude	(mm)		0.01478	0.01121
Crossflow velocity	(m/s)		0.45	0.46
Turbulent buffeting amplitude	(mm)		0.007	0.009
Tubesheet to inlet/outlet support	(mm)		None	None
Shell Entrance/Exit Parameters			Entrance	Exit
Impingement plate			No	
Flow area	(m ²)		0.015	0.015
Velocity	(m/s)		1.19	0.94
RHO-V-SQ	(kg/m-s ²)		586.32	463.77
Shell type	AES	Baffle type	Single-Seg.	
Tube type	Plain	Baffle layout	Parallel	
Pitch ratio	1.2500	Tube diameter, (mm)	15.875	
Layout angle	30	Tube material	Carbon steel	
		Supports/baffle space		

10.7 FINAL RESULTS

Process Data		Hot Shellside		Cold Tubeside		
Fluid name		propylene		water		
Fluid condition						
Total flow rate	(kg/s)		Sens. Liquid 7.5218		Sens. Liquid 46.6670	
Weight fraction vapor, In/Out	(--)	0.000	0.000	0.000	0.000	
Temperature, In/Out	(Deg C)	99.40	40.00	33.00	40.00	
Temperature, Average/Skin	(Deg C)	69.7	44.79	36.5	39.49	
Wall temperature, Min/Max	(Deg C)	34.43	49.15	34.30	47.99	
Pressure, In/Average	(kPa)	0.000	0.000	0.000	0.000	
Pressure drop, Total/Allowed	(kPa)	1.277	68.647	14.492	68.647	
Velocity, Mid/Max allow	(m/s)	0.16		0.93		
Mole fraction inert	(--)					
Average film coef.	(W/m ² -K)		787.53		5121.30	
Heat transfer safety factor	(--)		1.000		1.000	
Fouling resistance	(m ² -K/W)		0.000344		0.000086	
Overall Performance Data						
Overall coef., Reqd/Clean/Actual	(W/m ² -K)	465.83	/	633.67	/	490.39
Heat duty, Calculated/Specified	(MegaWatts)	1.2863	/			
Effective overall temperature difference	(Deg C)	19.8				
EMTD = (MTD) * (DELTA) * (F/G/H)	(Deg C)	21.40	*	0.9245	*	1.0000
Exchanger Fluid Volumes						
Approximate shellside (L)	632.9					
Approximate tubeside (L)	737.9					
Shell Construction Information						
TEMA shell type	AES	Shell ID	(mm)	715.000		
Shells Series	1 Parallel 1	Total area	(m ²)	144.409		
Passes Shell	1 Tube 2	Eff. area	(m ² /shell)	139.596		
Shell orientation angle (deg)	0.00					
Impingement present	No					
Pairs seal strips	2	Passlane seal rods (mm)	15.875	No. 6		
Shell expansion joint	No	Rear head support plate	No			
Weight estimation Wet/Dry/Bundle	5862.0 /	4492.1 /	2311.3 (kg/shell)			
Baffle Information						
Type	Parallel Single-Seg.	Baffle cut (% dia)	35.00			
Crosspasses/shellpass	7	No. (Pct Area)	(mm) to C.L			
Central spacing	(mm) 400.000	1	32.57	107.250		
Inlet spacing	(mm) 532.625	2	0.00	0.000		
Outlet spacing	(mm) 413.745					
Baffle thickness	(mm) 6.350					
Tube Information						
Tube type	Plain	Tube count per shell	950			
Overall length	(m) 3.048	Pct tubes removed (both)	0.11			
Effective length	(m) 2.946	Outside diameter	(mm)	15.875		
Total tubesheet	(mm) 101.600	Wall thickness	(mm)	2.108		
Area ratio	(out/in) 1.3616	Pitch (mm)	19.8437	Ratio	1.2500	
Tube metal	Carbon steel	Tube pattern (deg)	30			

10.8 TUBE LAYOUT AND DRAWING



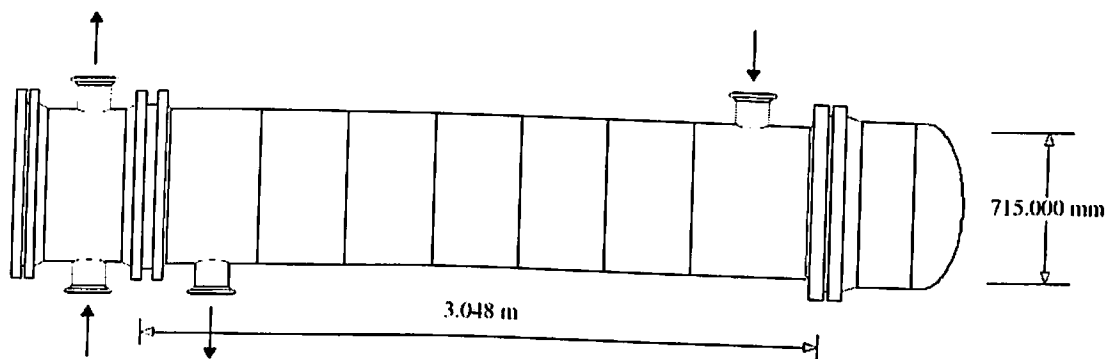
Item number	
TEMA type	AES
Shell diameter	715.000 mm
Outer tube limit	674.084 mm
Height under inlet nozzle	24.522 mm
Height under outlet nozzle	24.522 mm
Tube diameter	15.875 mm
Tube pitch	19.844 mm
Tube layout angle	30
Number of tubes (specified)	950
Number of tubes (calculated)	950
Number of tie rods	6
Number of seal strip pairs	2
Number of passlane seal rods	6
Number of passes	2
Parallel passlane width	19.050 mm
Baffle cut % diameter	35

TUBEPASS DETAILS

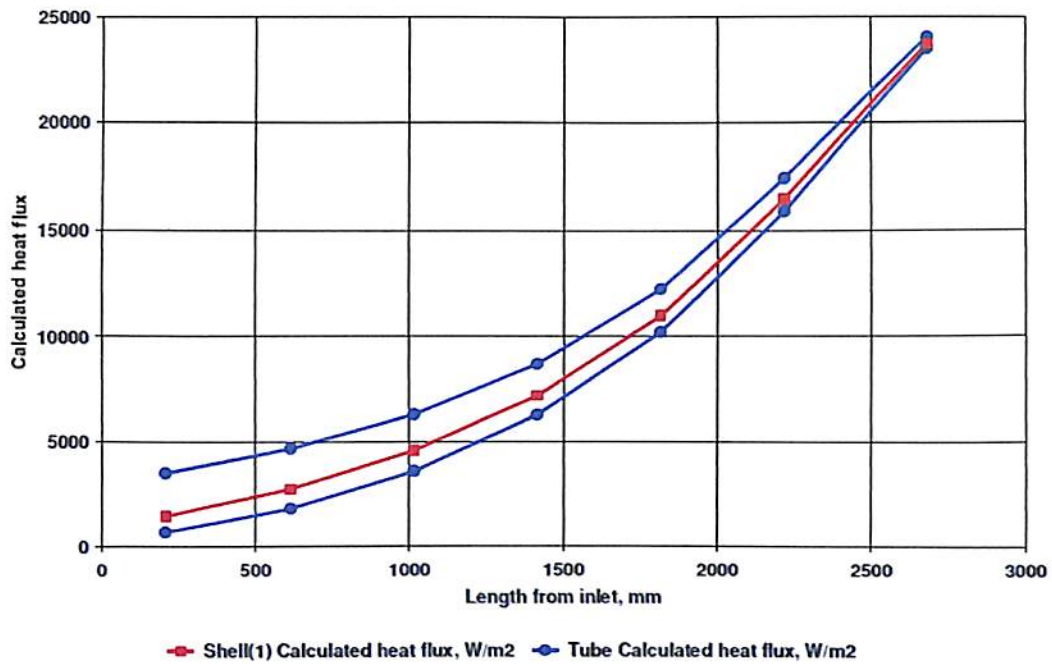
Pass	Rows	Tubes	Plugged
1	32	478	0
2	32	478	0

SYMBOL LEGEND

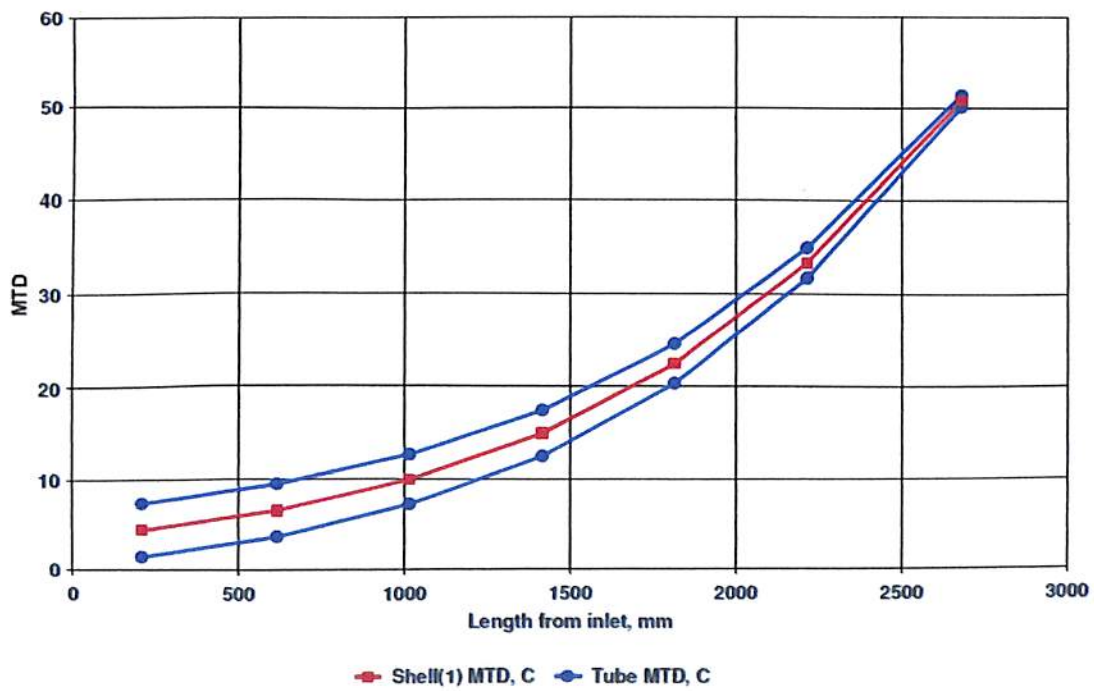
- Tube
- ⊙ Plugged tube
- Tie rod
- ⊙ Impingement rod
- ⊙ Dummy tube
- Seal rod
- Seal strip/Skid bar



10.9 VARIATION OF HEAT FLUX ACROSS LENGTH



10.10 VARIATION OF MTD ACROSS LENGTH



11. DESIGN OF COOLER E-104**11.1 DESIGN BASIS****Design pressure**

Maximum design pressure for any pressure vessel shall be Maximum normal operating pressure plus 2.0 kg/cm^2

The minimum design pressure for any pressure vessel shall be $3.5 \text{ kg/cm}^2\text{g}$.

Design temperature

In general the design temperature of pressure vessels is dependent upon the operating temperature range as follows:

No maximum design temperature will be set less than 65°C .

<u>Operating Temp Range, ($^\circ\text{C}$)</u>	<u>Design Temp, ($^\circ\text{C}$)</u>
$T < 50$	Minimum anticipated operating temperature margin to be determined by metallurgical limits
$50 < T < 400$	Maximum anticipated operating temperature + 15°C (round up to nearest 5°C .)
$T > 400^*$	Maximum anticipated operating temperature 10% minimum margin

Fouling Factors

Fouling factors shall be specified as follows:

<u>Utility Services</u>	<u>$\text{m}^2\text{-}^\circ\text{C}\text{-h/kcal}$</u>
Steam (all levels)	0.0001
Cooling Water	0.0004

Process Streams

m²-°C-h/kcal

Depropylenizer Overhead

0.0001

Depropylenizer bottoms

0.0004

Corrosion Allowance

Utility Services

Corrosion Allowance

Steam (all levels except SHP)

3 mm

Steam Condensate

1.5 mm

Cooling Water

3 mm

11.2 INPUTS TO HTRI

Rating
 Simulation
 Design

Exchanger Configuration

Exchanger service

Process Conditions

Flow rate	Hot Shell	<input type="text" value="2124"/>	Cold Tube	<input type="text"/>	kg/hr
Inlet/outlet Y	<input type="text" value="0"/>	/	<input type="text" value="0"/>	<input type="text"/>	Weight fraction vapor
Inlet/outlet T	<input type="text" value="143"/>	/	<input type="text" value="40"/>	<input type="text"/>	C
Inlet P/allow dP	<input type="text"/>	/	<input type="text" value="0.7"/>	<input type="text"/>	kPa / kgf/cm ²
Fouling resistance	<input type="text" value="0.00034"/>		<input type="text" value="0.00086"/>		m ² -K/W

Shell Geometry

TEMA type

ID mm

Orientation

Hot fluid

Baffle Geometry

Type

Orientation

Cut % ID

Spacing mm

Tube Geometry

Type

Length m

Tube OD mm

Pitch mm

Wall thickness mm

Layout angle degrees

Tubepasses

Tube count

11.3 OUTPUT SUMMARY

Process Conditions		Hot Shellside		Cold Tubeside	
Fluid name		C4+ Product		Water	
Flow rate	(kg/s)		0.5900		5.9239
Inlet/Outlet Y	(Wt. frac vap.)	0.000	0.000	0.000	0.000
Inlet/Outlet T	(Deg C)	141.53 *	40.00	33.00	40.00
Inlet P/Avg	(kPa)	0.000	0.000	0.000	0.000
dP/Allow.	(kPa)	1.312	19.614	1.358	19.614
Fouling	(m2-K/W)		0.000340		0.000086
Exchanger Performance					
Shell h	(W/m2-K)	426.14	Actual U	(W/m2-K)	263.98
Tube h	(W/m2-K)	1447.46	Required U	(W/m2-K)	247.54
Hot regime	(--)	Sens. Liquid	Duty	(MegaWatts)	0.1633
Cold regime	(--)	Sens. Liquid	Area	(m2)	19.102
EMTD	(Deg C)	34.5	Overdesign	(%)	6.64
Shell Geometry			Baffle Geometry		
TEMA type	(--)	AES	Baffle type	(--)	Single-Seg.
Shell ID	(mm)	360.000	Baffle cut	(Pct Dia.)	28.00
Series	(--)	1	Baffle orientation	(--)	Parallel
Parallel	(--)	1	Central spacing	(mm)	160.000
Orientation	(deg)	0.00	Crosspasses	(--)	9
Tube Geometry			Nozzles		
Tube type	(--)	Plain	Shell inlet	(mm)	52.553
Tube OD	(mm)	15.875	Shell outlet	(mm)	26.645
Length	(m)	1.829	Inlet height	(mm)	18.273
Pitch ratio	(--)	1.2500	Outlet height	(mm)	18.273
Layout	(deg)	30	Tube inlet	(mm)	77.927
Tubecount	(--)	218	Tube outlet	(mm)	77.927
Tube Pass	(--)	1			
Thermal Resistance, %		Velocities, m/s		Flow Fractions	
Shell	61.90	Shellside	5.041e-2	A	0.245
Tube	24.87	Tubeside	0.26	B	0.426
Fouling	12.08	Crossflow	7.255e-2	C	0.175
Metal	1.156	Window	7.235e-2	E	0.154
				F	0.000

11.4 TEMA SHEET

Plant Location		Date	24-01-2011	Rev
Service of Unit		Item No.		
Size	360.000 x 1828.98 mm	Type	AES	Horz. Connected In
Surf/Unit (Gross/Eff)	19.89/ 19.10 m ²	Shell/Unit	1	Surf/Shell (Gross/Eff) 19.89/ 19.10 m ²
PERFORMANCE OF ONE UNIT				
Fluid Allocation		Shell Side		Tube Side
Fluid Name		C4+ Product		Water
Fluid Quantity, Total		2124.01		21326.2
Vapor (In/Out)				21326.2
Liquid		2124.01	2124.01	
Steam				21326.2
Water				21326.2
Noncondensables				
Temperature (In/Out) C		141.53	40.00	33.00
Specific Gravity		0.4092	0.5606	0.9952
Viscosity mN-s/m ²		0.0495	0.1112	0.9927
Molecular Weight, Vapor				0.7491
Molecular Weight, Noncondensables				0.6532
Specific Heat kJ/kg-C		3.3290	2.3601	
Thermal Conductivity W/m-C		0.0615	0.1079	3.9151
Latent Heat kJ/kg				0.6206
Inlet Pressure kPa				
Velocity m/s		5.041e-2		0.26
Pressure Drop, Allow/Calc kPa		19.614	1.312	19.614
Fouling Resistance (min) m ² -KW		0.000340		1.358
Heat Exchanged W		163283		0.000086
Transfer Rate, Service		247.54 W/m ² -K		34.5 C
		Clean	300.20 W/m ² -K	Actual 263.98 W/m ² -K
CONSTRUCTION OF ONE SHELL				
		Shell Side		Tube Side
Design/Test Pressure kPaG		1863.29/		1000.02/
Design Temperature C		160.00		65.00
No Passes per Shell		1		1
Corrosion Allowance mm				
Connections		In mm	1 @ 52.553	1 @ 77.927
Size & Rating		Out mm	1 @ 26.645	1 @ 77.927
		Intermediate	@	@
Sketch (Bundle/Nozzle Orientation)				
Tube No.	218	OD	15.875 mm	Thk(Avg) 2.108 mm
Tube Type	Plain		Length 1.829 m	Pitch 19.844 mm
Shell	ID 360.000 mm	OD	mm	
Channel or Bonnet			Shell Cover	Layout 30
Tubesheet-Stationary			Channel Cover	
Floating Head Cover			Tubesheet-Floating	
Baffles-Cross	Type SINGLE-SEG.	%Cut (Diam)	28.0	Spacing(c/c) 160.000
Baffles-Long			Seal Type	Inlet 405.772 mm
Supports-Tube			U-Bend	Type
Bypass Seal Arrangement			Tube-Tubesheet Joint	
Expansion Joint			Type	
Rho-V2-Inlet Nozzle	180.91 kg/m-s ²	Bundle Entrance	2.36	Bundle Exit 6.35 kg/m-s ²
Gaskets-Shell Side			Tube Side	
-Floating Head				
Code Requirements		TEMA Class		
Weight/Shell	983.28	Filled with Water	1201.46	Bundle 329.78 kg
Remarks:				

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11.5 RATING DATA SHEET

Type	AES		Orientation	Horizontal		Connected In	1 Parallel 1 Series			
Surf/Unit (Gross/Eff)	19.89 / 19.10 m ²		Shell/Unit	1		Surf/Shell (Gross/Eff)	19.89 / 19.10 m ²			
PERFORMANCE OF ONE UNIT										
Fluid Allocation			Shell Side			Tube Side				
Fluid Name			C4+ Product			Water				
Fluid Quantity, Total			0.5900			5.9239				
Vapor (In/Out)			0.0			0.0				
Liquid			100.0			100.0				
Temperature (In/Out)			141.53			40.00				
Density			408.97			560.40				
Viscosity			0.0495			0.1112				
Specific Heat			3.3290			2.3601				
Thermal Conductivity			0.0615			0.1079				
Critical Pressure										
Inlet Pressure										
Velocity						5.041e-2				
Pressure Drop, Allow/Calc			19.614			1.312				
Average Film Coefficient			426.14			1447.46				
Fouling Resistance (min)			0.000340			0.000086				
Heat Exchanged			0.1633 MegaWatts			MTD (Corrected) 34.5 C				
Transfer Rate, Service			247.54 W/m ² -K			Calculated 263.98 W/m ² -K				
						Overdesign 6.64 %				
						Clean 300.20 W/m ² -K				
CONSTRUCTION OF ONE SHELL						Sketch (Bundle/Nozzle Orientation)				
			Shell Side		Tube Side					
Design Pressure			1863.29		1000.02					
Design Temperature			160.00		65.00					
No Passes per Shell			1		1					
Flow Direction			Downward							
Connections			1 @ 52.553		1 @ 77.927					
Size & Rating			1 @ 26.645		1 @ 77.927					
Inlet mm			@		@					
Outlet mm			@		@					
Liq. Out mm			@		@					
Tube No.	218	OD 15.875 mm	Thk(Avg)	2.108 mm	Length	1.829 m	Pitch	19.844 mm	Layout	30
Tube Type	Plain		Material	CARBON STEEL		Pairs seal strips	2			
Shell ID	360.000 mm		Kettle ID	mm		Passlane Seal Rod No.	0			
Cross Baffle Type	PARALLEL SINGLE-SEG.		%Cut (Diam)	28.0		Impingement Plate	None			
Spacing(c/c)	160.000 mm		Inlet	405.772 mm		No. of Crosspasses	9			
Rho-V ² -Inlet Nozzle	180.91 kg/m ²		Shell Entrance	71.33		Shell Exit	231.82 kg/m ²			
			Bundle Entrance	2.36		Bundle Exit	6.35 kg/m ²			
Weight/Shell	983.28		Filled with Water	1201.46		Bundle	329.78 kg			
Notes:				Thermal Resistance, %	Velocities, m/s		Flow Fractions			
				Shell	61.90	Shellside	5.041e-2	A	0.245	
				Tube	24.87	Tubeside	0.26	B	0.426	
				Fouling	12.08	Crossflow	7.255e-2	C	0.175	
				Metal	1.16	Window	7.235e-2	E	0.154	
								F	0.000	

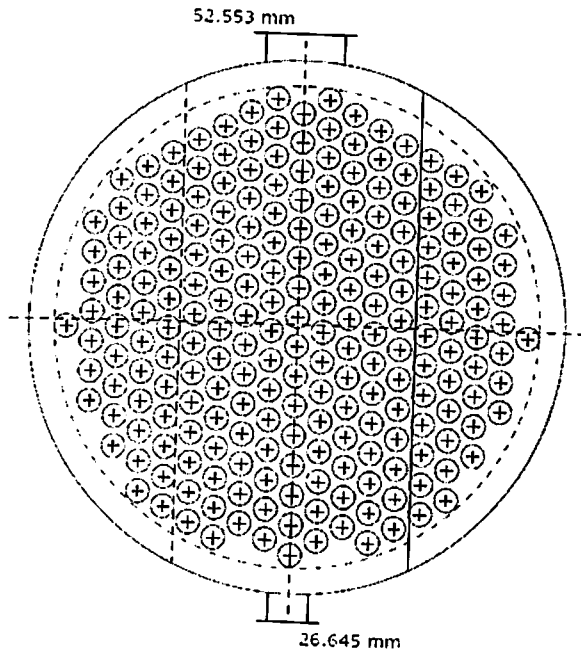
11.6 VIBRATION ANALYSIS

Shellside condition		Sens. Liquid	(Level 2.2)	
Axial stress loading	(Mpa)	0.000	Added mass factor	
Beta		4.000	1.761	
Position In The Bundle		Inlet	Center	Outlet
Length for natural frequency	(m)	0.566	0.320	0.391
Length/TEMA maximum span	(--)	0.420	0.238	0.291
Number of spans	(--)	5	5	5
Tube natural frequency	(Hz)	188.4 +	351.1	349.5
Shell acoustic frequency	(Hz)			
Flow Velocities		Inlet	Center	Outlet
Window parallel velocity	(m/s)	7.182e-2	5.491e-2	5.242e-2
Bundle crossflow velocity	(m/s)	2.611e-2	5.063e-2	3.344e-2
Bundle/shell velocity	(m/s)	1.832e-2	3.552e-2	2.346e-2
Fluidelastic Instability Check		Inlet	Center	Outlet
Log decrement	HTRI	0.038	0.038	0.038
Critical velocity	(m/s)	7.12	19.90	13.06
Baffle tip cross velocity ratio	(--)	0.004	0.003	0.003
Average crossflow velocity ratio	(--)	0.004	0.003	0.003
Acoustic Vibration Check		Inlet	Center	Outlet
Vortex shedding ratio	(--)			
Chen number	(--)			
Turbulent buffeting ratio	(--)			
Tube Vibration Check		Inlet	Center	Outlet
Vortex shedding ratio	(--)	0.002	0.003	0.002
Turbulent buffeting ratio	(--)	0.003	0.005	0.003
Parallel flow amplitude	(mm)	0.000	0.000	0.000
Crossflow amplitude	(mm)	0.000	0.000	0.000
Turbulent buffeting amplitude	(mm)	0.000	0.000	0.000
Tube gap	(mm)	3.969	3.969	3.969
Crossflow RHO-V-SQ	(kg/m-s ²)	0.28	1.37	0.63
Bundle Entrance/Exit (analysis at first tube row)			Entrance	Exit
Fluidelastic instability ratio	(--)		0.013	0.010
Vortex shedding ratio	(--)		0.005	0.007
Crossflow amplitude	(mm)		0.00006	0.00004
Crossflow velocity	(m/s)		7.602e-2	0.11
Turbulent buffeting amplitude	(mm)		0.000	0.000
Tubesheet to inlet/outlet support	(mm)		None	None
Shell Entrance/Exit Parameters			Entrance	Exit
Impingement plate			No	
Flow area	(m ²)		3.454e-3	1.637e-3
Velocity	(m/s)		0.42	0.64
RHO-V-SQ	(kg/m-s ²)		71.33	231.82
Shell type	AES	Baffle type	Single-Seg.	
Tube type	Plain	Baffle layout	Parallel	
Pitch ratio	1.2500	Tube diameter, (mm)	15.875	
Layout angle	30	Tube material	Carbon steel	
		Supports/baffle space		

11.7 FINAL RESULTS

Process Data		Hot Shellside		Cold Tubeside		
Fluid name		C4+ Product		Water		
Fluid condition		Sens. Liquid		Sens. Liquid		
Total flow rate	(kg/s)		0.5900		5.9239	
Weight fraction vapor, In/Out	(--)	0.000	0.000	0.000	0.000	
Temperature, In/Out	(Deg C)	141.53	40.00	33.00	40.00	
Temperature, Average/Skin	(Deg C)	90.8	49.34	36.5	44.49	
Wall temperature, Min/Max	(Deg C)	34.90	62.73	34.83	61.75	
Pressure, In/Average	(kPa)	0.000	0.000	0.000	0.000	
Pressure drop, Total/Allowed	(kPa)	1.312	19.613	1.358	19.613	
Velocity, Mid/Max allow	(m/s)	5.041e-2		0.26		
Mole fraction inert	(--)					
Average film coef.	(W/m2-K)		426.14		1447.46	
Heat transfer safety factor	(--)		1.000		1.000	
Fouling resistance	(m2-K/W)		0.000340		0.000086	
Overall Performance Data						
Overall coef., Reqd/Clean/Actual	(W/m2-K)	247.54	/	300.20	/	263.98
Heat duty, Calculated/Specified	(MegaWatts)	0.1633	/		/	
Effective overall temperature difference	(Deg C)	34.5				
EMTD = (MTD) * (DELTA) * (F/G/H)	(Deg C)	37.65	*	0.9171	*	1.0000
Exchanger Fluid Volumes						
Approximate shellside (L)	102.3					
Approximate tubeside (L)	116.0					
Shell Construction Information						
TEMA shell type	AES	Shell ID	(mm)	360.000		
Shells Series	1 Parallel 1	Total area	(m2)	19.885		
Passes Shell	1 Tube 1	Eff. area	(m2/shell)	19.102		
Shell orientation angle (deg)	0.00					
Impingement present	No	Passlane seal rods (mm)	0.000	No. 0		
Pairs seal strips	2	Rear head support plate	No			
Shell expansion joint	No					
Weight estimation Wet/Dry/Bundle	1201.5 /	983.28 /	329.78 (kg/shell)			
Baffle Information						
Type	Parallel	Single-Seg.	Baffle cut (% dia) 28.00			
Crosspasses/shellpass	9		No. (Pct Area)	(mm) to C.L.		
Central spacing	(mm)	160.000	1	25.88	79.200	
Inlet spacing	(mm)	405.772	2	0.00	0.000	
Outlet spacing	(mm)	231.209				
Baffle thickness	(mm)	3.175				
Tube Information						
Tube type	Plain		Tube count per shell	218		
Overall length	(m)	1.829	Pct tubes removed (both)			
Effective length	(m)	1.757	Outside diameter	(mm)	15.875	
Total tubesheet	(mm)	72.000	Wall thickness	(mm)	2.108	
Area ratio	(out/in)	1.3616	Pitch (mm)	19.8438	Ratio 1.2500	
Tube metal	Carbon steel		Tube pattern (deg)	30		

11.8 TUBE LAYOUT AND DRAWING



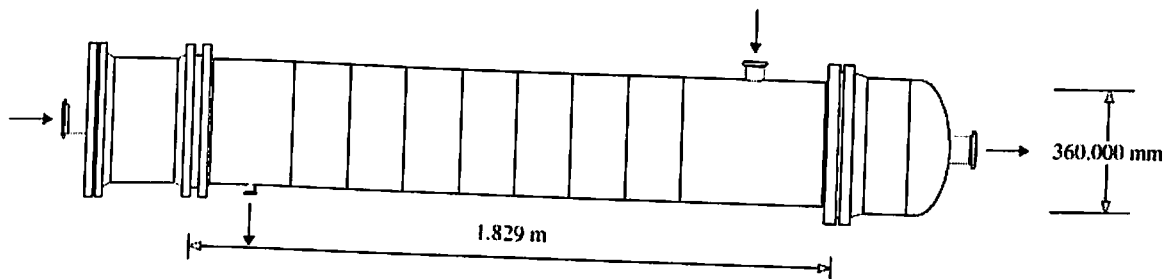
Item number	
TEMA type	AES
Shell diameter	360.000 mm
Outer tube limit	325.369 mm
Height under inlet nozzle	18.273 mm
Height under outlet nozzle	18.273 mm
Tube diameter	15.875 mm
Tube pitch	19.844 mm
Tube layout angle	30
Number of tubes (specified)	218
Number of tubes (calculated)	218
Number of tie rods	4
Number of seal strip pairs	2
Number of passes	1
Baffle cut % diameter	28

TUBEPASS DETAILS

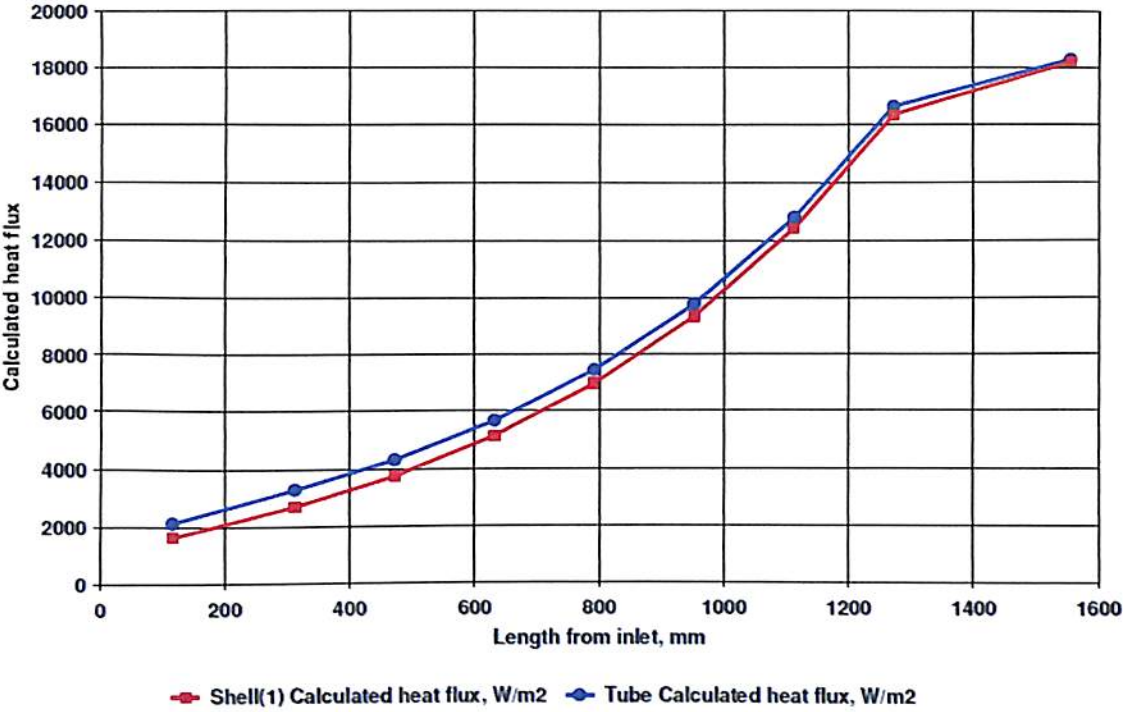
Pass	Rows	Tubes	Plugged
1	32	222	0

SYMBOL LEGEND

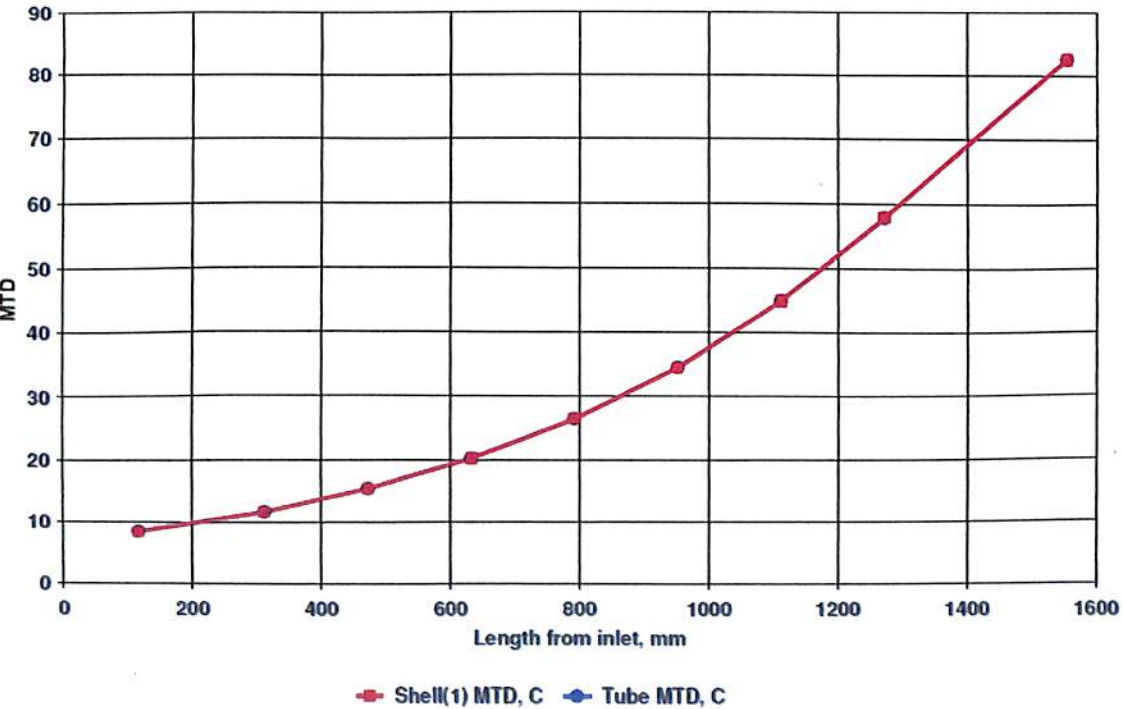
- Tube
- ⊙ Plugged tube
- Tie rod
- ⊙ Impingement rod
- ⊙ Dummy tube
- Seal rod
- Seal strip/Skid bar



11.9 VARIATION OF HEAT FLUX ACROSS LENGTH



11.10 VARIATION OF MTD ACROSS LENGTH



12. DESIGN OF REBOILER E 102

12.1 DESIGN BASIS

Design pressure

Maximum design pressure for any pressure vessel shall be Maximum normal operating pressure plus 2.0 kg/cm^2

The minimum design pressure for any pressure vessel shall be 3.5 kg/cm^2 .

Design temperature

In general the design temperature of pressure vessels is dependent upon the operating temperature range as follows:

No maximum design temperature will be set less than 65°C .

<u>Operating Temp Range, ($^\circ\text{C}$)</u>	<u>Design Temp, ($^\circ\text{C}$)</u>
$T < 50$	Minimum anticipated operating temperature margin to be determined by metallurgical limits
$50 < T < 400$	Maximum anticipated operating temperature + 15°C (round up to nearest 5°C .)
$T > 400^*$	Maximum anticipated operating temperature 10% minimum margin

Fouling Factors

Fouling factors shall be specified as follows:

<u>Utility Services</u>	<u>$\text{m}^2\text{-}^\circ\text{C-h/kcal}$</u>
Steam (all levels)	0.0001
Cooling Water	0.0004

Process Streams

m²-°C-h/kcal

Depropylenizer Overhead

0.0001

Depropylenizer bottoms

0.0004

Corrosion Allowance

Utility Services

Corrosion Allowance

Steam (all levels except SHP)

3 mm

Steam Condensate

1.5 mm

Cooling Water

3 mm

12.2 INPUTS TO HTRI

Case Mode

Rating Simulation Design

Exchanger Configuration

Exchanger service Generic Shell and Tube

Process Conditions

Flow rate	Hot Shell		Cold Tube	50.8328	kg/s
Inlet/outlet Y	1	/	0	0	Weight fraction vapor
Inlet/outlet T		/		143.3	C
Inlet P/allow dP	1471	/	176.52	1855.418	kPa / kPa
Fouling resistance	0.000086		0.000344		m ² -K/W

Shell Geometry

TEMA type B E L

ID mm

Orientation Vertical

Hot fluid Shellside

Baffle Geometry

Type Single segmental

Orientation Parallel

Cut % ID

Spacing mm

Tube Geometry

Type Plain

Length 6.096 m

Tube OD 31.75 mm

Wall thickness 2.108 mm

Layout angle 60 degrees

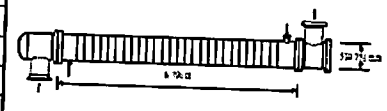
Tubepasses 1

12.3 OUTPUT SUMMARY

Process Conditions		Hot Shellside		Cold Tubeside	
Fluid name		steam		C4+	
Flow rate	(kg/s)		2.1818		50.8331
Inlet/Outlet Y	(Wt. frac vap.)	1.000	0.000	0.000	0.300
Inlet/Outlet T	(Deg C)	197.35	197.35	143.30	149.29
Inlet P/Avg	(kPa)	1471.02	1462.37	1855.45	1843.92
dP/Allow.	(kPa)	17.303	176.523	23.061	0.000
Fouling	(m2-K/W)		0.000086		0.000344
Exchanger Performance					
Shell h	(W/m2-K)	9633.17	Actual U	(W/m2-K)	1138.83
Tube h	(W/m2-K)	4621.56	Required U	(W/m2-K)	1058.08
Hot regime	(--)	Gravity	Duty	(MegaWatts)	4.2516
Cold regime	(--)	Nucl	Area	(m2)	79.520
EMTD	(Deg C)	50.5	Overdesign	(%)	7.63
Shell Geometry			Baffle Geometry		
TEMA type	(--)	BEL	Baffle type	(--)	Single-Seg.
Shell ID	(mm)	539.751	Baffle cut	(Pct Dia.)	25.92
Series	(--)	1	Baffle orientation	(--)	Parallel
Parallel	(--)	1	Central spacing	(mm)	197.953
Orientation	(deg)	90.00	Crosspasses	(--)	28
Tube Geometry			Nozzles		
Tube type	(--)	Plain	Shell inlet	(mm)	128.194
Tube OD	(mm)	31.750	Shell outlet	(mm)	77.927
Length	(m)	6.096	Inlet height	(mm)	42.136
Pitch ratio	(--)	1.2500	Outlet height	(mm)	40.720
Layout	(deg)	60	Tube inlet	(mm)	457.000
Tubecount	(--)	133	Tube outlet	(mm)	457.000
Tube Pass	(--)	1			
Thermal Resistance, %		Velocities, m/s		Flow Fractions	
Shell	11.82	Shellside	3.93	A	0.181
Tube	28.41	Tubeside	3.10	B	0.565
Fouling	54.98	Crossflow	5.58	C	0.067
Metal	4.795	Window	5.05	E	0.188
				F	0.000

12.4 TEMA SHEET

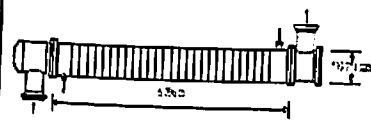
Plant Location		Date		08-03-2011		Rev	
Service of Unit		Item No.					
Size 539.751 x 6095.79 mm		Type	BEL	Vert.	Connected In	1 Parallel	1 Series
Surf/Unit (Gross/Elf) 80.87 / 79.52 m ²		Shell/Unit	1	Surf/Shell (Gross/Elf) 80.87 / 79.52 m ²			
PERFORMANCE OF ONE UNIT							
Fluid Allocation		Shell Side			Tube Side		
Fluid Name		steam			C4+		
Fluid Quantity, Total kg/hr		7854.37			182999		
Vapor (In/Out)		7854.37			182999		
Liquid					54899.7		
Steam					128099		
Water							
Noncondensables							
Temperature (In/Out) C		197.35			143.30		
Specific Gravity					149.29		
Viscosity mN-s/m ²		0.0160			0.4059		
Molecular Weight, Vapor					0.4016		
Molecular Weight, Noncondensables					0.0488		
Specific Heat kJ/kg-C		2.9498			0.0116 V/L		
Thermal Conductivity W/m-C		0.0430			0.048		
Latent Heat kJ/kg		1949.94			0.0116 V/L 0.048		
Inlet Pressure kPa		1471.02			214.369		
Velocity m/s		3.93			1855.45		
Pressure Drop, Allow/Calc kPa		176.523			17.303		
Fouling Resistance (min) m ² -K/W		0.000086			23.061		
Heat Exchanged W		4251647			0.000344		
Transfer Rate, Service		1058.08 W/m ² -K			50.5 C		
		Clean			Actual 1138.83 W/m ² -K		
		2529.01 W/m ² -K			Sketch (Bundle/Nozzle Orientation)		
CONSTRUCTION OF ONE SHELL							
		Shell Side			Tube Side		
Design/Test Pressure kPaG		1369.70 /			1754.12 /		
Design Temperature C							
No Passes per Shell		1			1		
Corrosion Allowance mm							
Connections		In mm			1 @ 128.194		
Size & Rating		Out mm			1 @ 457.000		
		Intermediate			1 @ 457.000		
		@			@		
Tube No. 133		OD 31.750 mm		Thk(Avg) 2.108 mm		Length 6.096 m	
Tube Type Plain		Pitch 39.687 mm		Material CARBON STEEL		Layout 60	
Shell ID 539.751 mm		OD mm		Shell Cover			
Channel or Bonnet				Channel Cover			
Tubesheet-Stationary				Tubesheet-Floating			
Floating Head Cover				Impingement Plate		Circular plate	
Baffles-Cross		Type SINGLE-SEG.		%Cut (Diam) 25.9		Spacing(c/c) 197.953	
Baffles-Long				Seal Type		Inlet 468.356 mm	
Supports-Tube				U-Bend		Type	
Bypass Seal Arrangement				Tube-Tubesheet Joint			
Expansion Joint				Type			
Rho-V2-Inlet Nozzle		3834.98 kg/m-s ²		Bundle Entrance 596.24		Bundle Exit 8.54 kg/m-s ²	
Gaskets-Shell Side				Tube Side			
-Floating Head							
Code Requirements				TEMA Class			
Weight/Shell 3756.37		Filled with Water 5439.19		Bundle 1466.94		kg	
Remarks:							



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12.5 RATING DATA SHEET

Type	BEL	Orientation	Vertical	Connected In	1 Parallel	1 Series	
Surf/Unit (Gross/Eff)	80.87 / 79.52 m ²	Shell/Unit	1	Surf/Shell (Gross/Eff)	80.87 / 79.52 m ²		
PERFORMANCE OF ONE UNIT							
Fluid Allocation		Shell Side		Tube Side			
Fluid Name		steam		C4+			
Fluid Quantity, Total	kg/s	2.1818		50.8331			
Vapor (In/Out)	wt%	100.0	0.0	0.0	30.0		
Liquid	wt%	0.0	100.0	100.0	70.0		
Temperature (In/Out)	C	197.35	197.35	143.30	149.29		
Density	kg/m ³	7.4507	867.73	405.72	49.993 V/L 401.38		
Viscosity	mN-s/m ²	0.0160	0.1362	0.0488	0.0116 V/L 0.048		
Specific Heat	kJ/kg-C	2.9498	4.4825	3.3576	2.5342 V/L 3.3941		
Thermal Conductivity	W/m-C	0.0430	0.6650	0.0602	0.0275 V/L 0.0588		
Critical Pressure	kPa						
Inlet Pressure	kPa	1471.02		1855.45			
Velocity	m/s		3.93	1855.45			
Pressure Drop, Allow/Calc	kPa	176.523	17.303		3.10		
Average Film Coefficient	W/m ² -K	9633.17		4621.56			
Fouling Resistance (min)	m ² -K/W	0.000086		0.000344			
Heat Exchanged	4.2516 MegaWatts	MTD (Corrected) 50.5 C		Overdesign 7.63 %			
Transfer Rate, Service	1058.08 W/m ² -K	Calculated 1138.83 W/m ² -K		Clean 2529.01 W/m ² -K			
CONSTRUCTION OF ONE SHELL				Sketch (Bundle/Nozzle Orientation)			
Design Pressure	kPaG	Shell Side	1369.70	Tube Side	1754.12		
Design Temperature	C						
No Passes per Shell		1		1			
Flow Direction		Downward		Upward			
Connections	In mm	1 @ 128.194		1 @ 457.000			
Size & Rating	Out mm	1 @ 77.927		1 @ 457.000			
	Liq. Out mm	@		@			
Tube No.	133	OD	31.750 mm	Thk(Avg)	2.108 mm	Length	6.096 m
Tube Type	Plain	Material	CARBON STEEL	Pitch	39.687 mm	Layout	60
Shell ID	539.751 mm	Kettle ID	mm	Pairs seal strips	2		
Cross Baffle Type	PARALLEL SINGLE-SEG.	%Cut (Diam)	25.9	Passlane Seal Rod No.	0		
Spacing(c/c)	197.953 mm	Inlet	468.356 mm	Impingement Plate	Circular plate		
Rho-V ² -Inlet Nozzle	3834.98 kg/m-s ²	Shell Entrance	2691.51	No. of Crosspasses	28		
		Bundle Entrance	596.24	Shell Exit	49.08	kg/m-s ²	
		Bundle Exit	8.54	kg/m-s ²			
Weight/Shell	3756.37	Filled with Water	5439.19	Bundle	1466.94 kg		
Notes:		Thermal Resistance, %		Velocities, m/s	Flow Fractions		
		Shell	11.82	Shellside	3.93	A	0.181
		Tube	28.41	Tubeside	3.10	B	0.565
		Fouling	54.98	Crossflow	5.58	C	0.067
		Metal	4.79	Window	5.05	E	0.188
						F	0.000



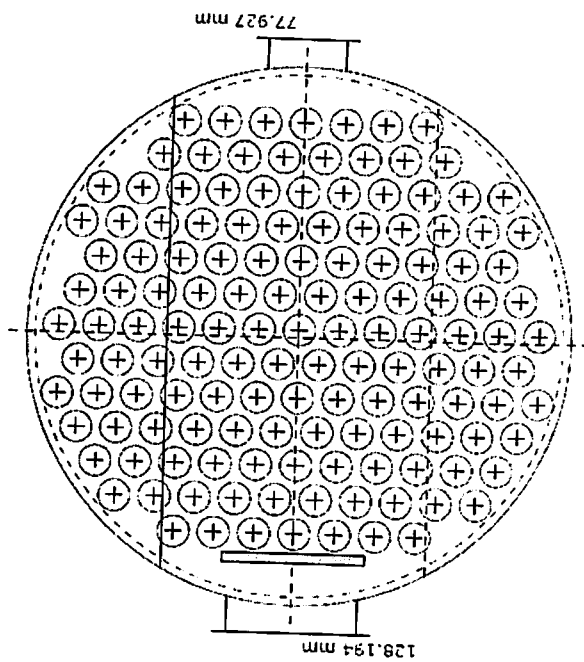
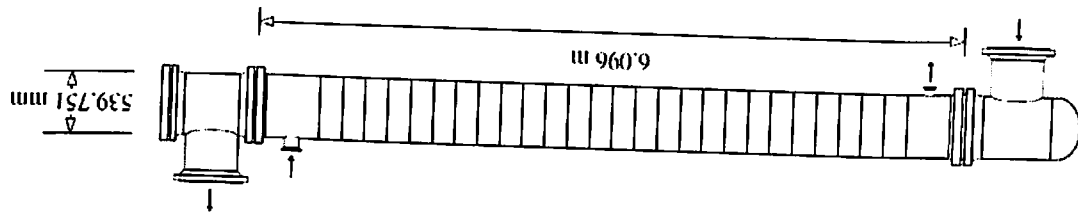
12.6 FINAL RESULTS

Process Data		Hot Shellside		Cold Tubeside	
Fluid name	steam	Cond. Vapor		C4+	Boil. Liquid
Fluid condition					
Total flow rate	(kg/s)	2.1818			50.8331
Weight fraction vapor, In/Out	(--)	1.000	0.000	0.000	0.300
Temperature, In/Out	(Deg C)	197.35	197.35	143.30	149.29
Temperature, Average/Skin	(Deg C)	197.4	191.35	146.3	161.18
Wall temperature, Min/Max	(Deg C)	185.08	189.22	182.54	186.67
Pressure, In/Average	(kPa)	1471.02	1462.37	1855.45	1843.92
Pressure drop, Total/Allowed	(kPa)	17.303	176.520	23.061	
Velocity, Mid/Max allow	(m/s)	3.93		3.10	
Mole fraction inert/Boiling range	(Deg C)		0.000		15.7
Average film coef.	(W/m2-K)		9633.17		4621.56
Heat transfer safety factor	(--)		1.000		1.000
Fouling resistance	(m2-K/W)		0.000086		0.000344
Overall Performance Data					
Overall coef., Req'd/Clean/Actual	(W/m2-K)	1058.08 /	2529.01 /	1138.83	
Heat duty, Calculated/Specified	(MegaWatts)	4.2516 /			
Effective overall temperature difference	(Deg C)	50.5			
EMTD = (MTD) * (DELTA) * (F/G/H)	(Deg C)	50.53 *	1.0000 *	1.0000	
Liquid static head, Required/Specified	(m)	6.72 /	0.00		
See Runtime Messages Report for warnings.					
Exchanger Fluid Volumes					
Approximate shellside (L)	731.1				
Approximate tubeside (L)	952.9				
Shell Construction Information					
TEMA shell type	BEL	Shell ID	(mm)	539.751	
Shells Series	1 Parallel 1	Total area	(m2)	80.867	
Passes Shell	1 Tube 1	Eff. area	(m2/shell)	79.520	
Shell orientation angle (deg)	90.00	Impingement diameter/nozzle		1.1	
Impingement present	Circular plate	Passlane seal rods (mm)	0.000	No. 0	
Pairs seal strips	2	Rear head support plate	No		
Shell expansion joint	No	Weight estimation Wet/Dry/Bundle	5439.2 /	3756.4 /	1466.9 (kg/shell)
Baffle Information					
Type	Parallel Single-Seg.	Baffle cut (% dia)	25.92		
Crosspasses/shellpass	28	No. (Pct Area)	(mm) to C.L		
Central spacing	(mm) 197.953	1	22.40	129.993	
Inlet spacing	(mm) 468.356	2	0.00	0.000	
Outlet spacing	(mm) 379.064				
Baffle thickness	(mm) 4.763				
Tube Information					
Tube type	Plain	Tubecount per shell		133	
Overall length	(m) 6.096	Pct tubes removed (both)		6.77	
Effective length	(m) 5.994	Outside diameter	(mm)	31.750	
Total tubesheet	(mm) 101.600	Wall thickness	(mm)	2.108	
Area ratio	(out/in) 1.1531	Pitch (mm)	39.6875	Ratio	1.2500
Tube metal	Carbon steel	Tube pattern (deg)		60	

12.7 REBOILER PIPING DETAILS

*** Boiling Side Piping Data ***			
		Inlet	Outlet
Total piping pressure drop	(kPa)	0.270	3.424
Static pressure loss	(kPa)		1.989
Exit pipe choke ratio	(--)		0.03895
Inlet valve pressure drop	(kPa)	0.000	
Main Pipe			
- Diameter	(mm)	457.000	457.000
- Number of lines	(--)	1	1
- Length	(m)	5.000	5.000
- Height above shell	(m)		0.000
- Fitting allowance	(m)	31.076	15.538
- Contraction loss from tower	(kPa)	0.178	
- Expansion loss into tower	(kPa)		0.613
- Frictional loss in pipe	(kPa)	0.013	0.040
- Frictional loss in fittings	(kPa)	0.079	0.782
Header Pipe			
- Diameter	(mm)	0.000	0.000
- Length	(m)	0.000	0.000
- Fitting allowance	(m)	0.000	0.000
- Height above shell	(m)		0.000
- Contraction/expansion loss	(kPa)	0.000	0.000
- Frictional loss in pipe	(kPa)	0.000	0.000
- Frictional loss in fittings	(kPa)	0.000	0.000
Nozzle Pipe			
- Diameter	(mm)	457.000	457.000
- Number at each position	(--)	1	1
- Pipe length	(m)	0.000	0.000
- Vapor RHO-V2	(kg/m-s2)		172.89
- Exit vertical header height	(m)		1.142
- Contraction/expansion loss	(kPa)	0.000	0.000
- Frictional loss in pipe	(kPa)	0.000	0.000
Exit Vertical Pipe Flow Regime (Estimated)			
- J.R. Fair flow map			
- A.E. Dukler flow map			
Thermosiphon Process Conditions			
- Temperature	(C)	Column / Inlet / Outlet / Column	
- Weight fraction vapor	(--)	143.30 / 143.30 / 149.29 / 149.29	
- Pressure	(kPa)	0.0000 / 0.000 / 0.300 / 0.3000	
		1828.96 / 1855.45 / 1832.39 / 1828.96	

12.8 TUBE LAYOUT AND DRAWING



Item number
TEMA type
BEL

Shell diameter
539,751 mm

Outer tube limit
523,720 mm

Height under inlet nozzle
42,136 mm

Height under outlet nozzle
40,720 mm

Tube diameter
31,750 mm

Tube pitch
39,687 mm

Tube layout angle
60

Number of tubes (specified)
133

Number of tubes (calculated)
133

Number of tie rods
6

Number of seal strip pairs
2

Number of passes
1

Baffle cut % diameter
25,9161

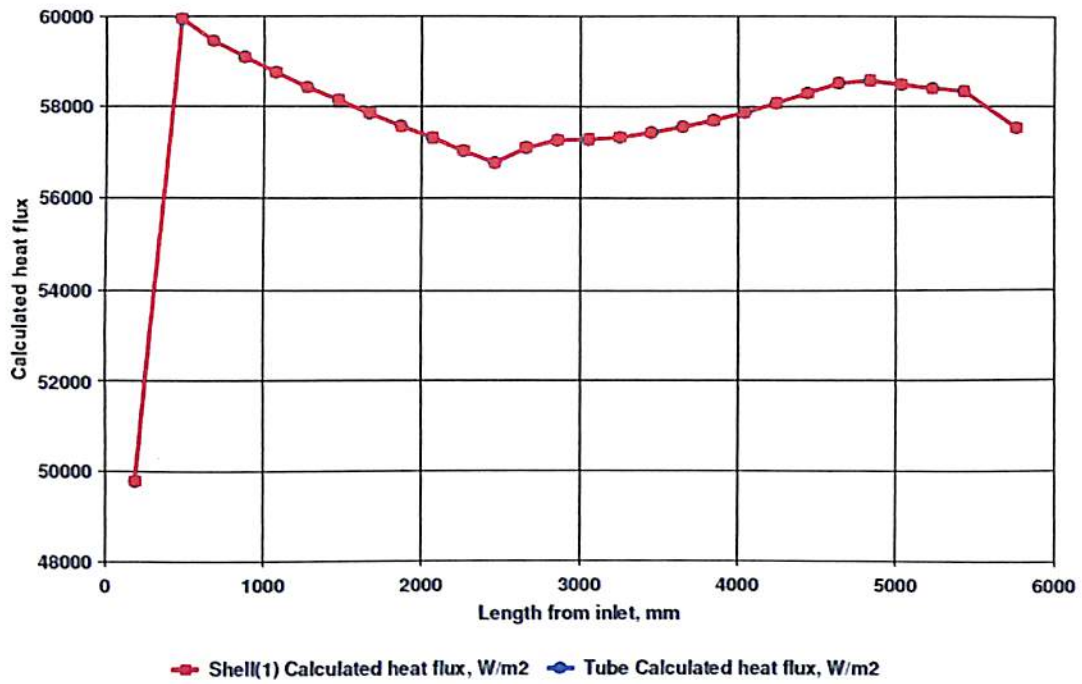
TUBE PASS DETAILS

Pass	Rows	Tubes	Plugged
1	13	139	0

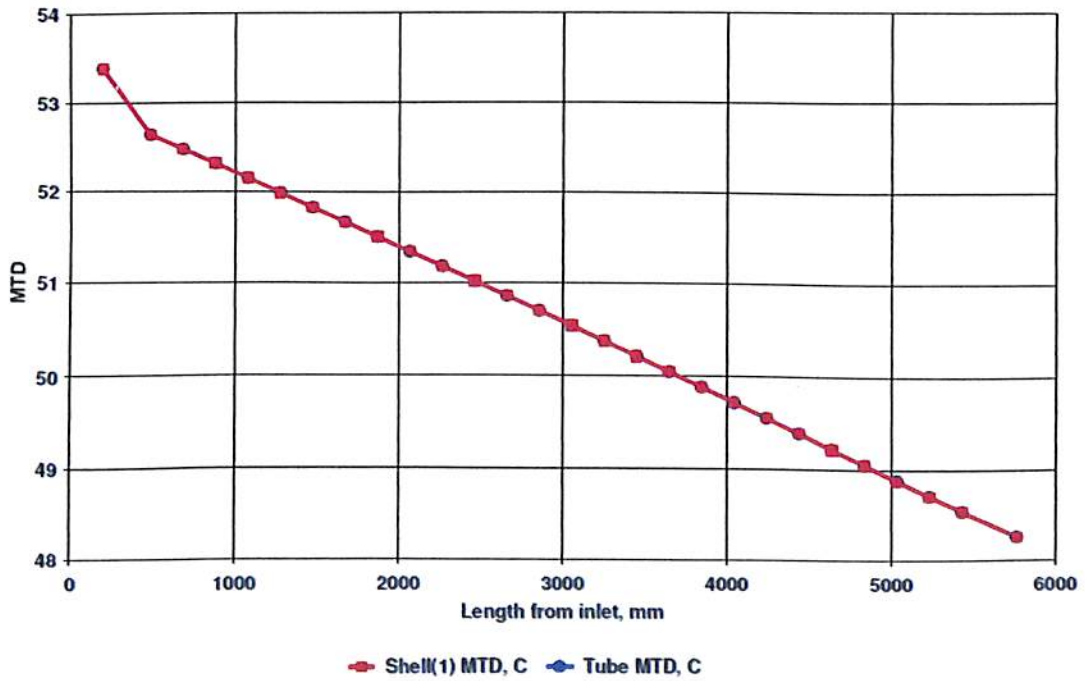
SYMBOL LEGEND

- Tube
- ⊕ Plugged tube
- Tie rod
- ⊙ Impingement rod
- ⊙ Dummy tube
- ⊙ Seal rod
- Seal strip/skid bar

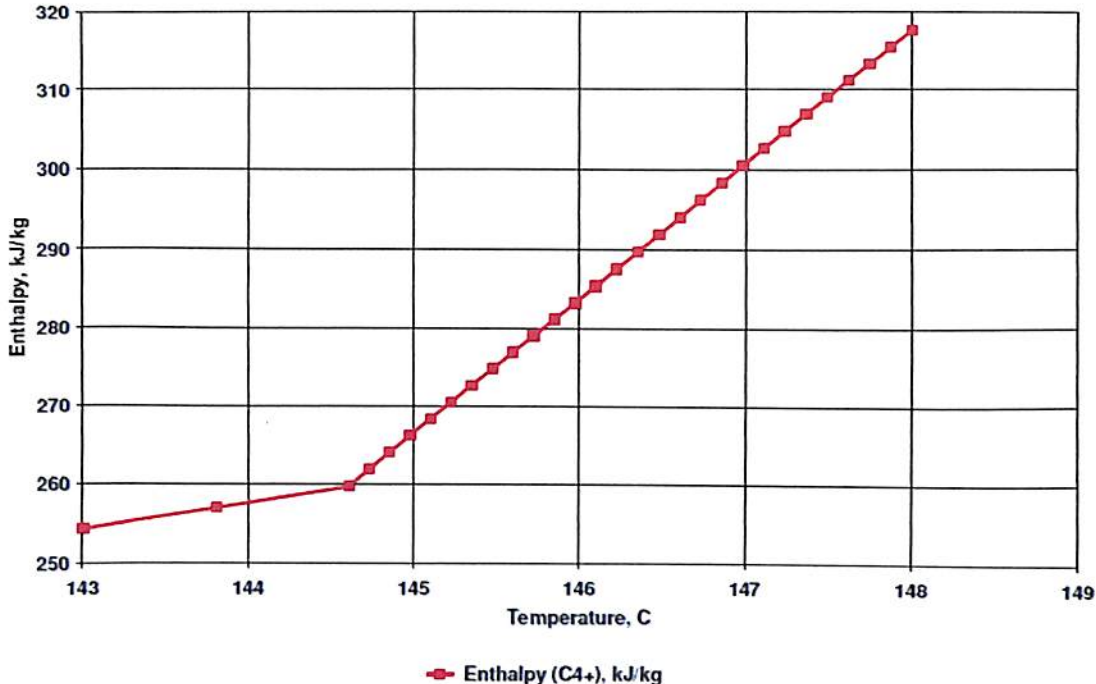
12.9 VARIATION OF HEAT FLUX ACROSS LENGTH



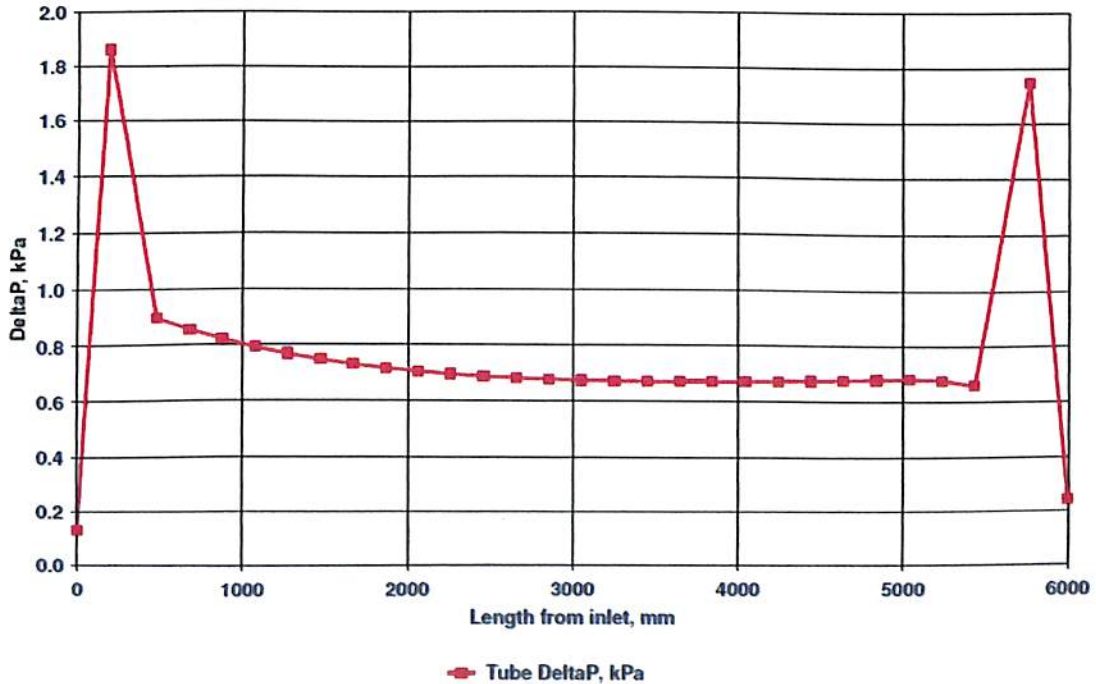
12.10 VARIATION OF MTD ACROSS LENGTH



12.11 ENTHALPY CURVE



12.12 PRESSURE VARIATION ACROSS TUBE LENGTH



13. LINE SIZING**13.1 PROCEDURE TO SIZE A LIQUID PHASE LINE****1. Assume Diameter**

A standard diameter of line is assumed (D)

2. Calculate Velocity

$$\begin{aligned} \text{Volumetric Flow Rate (} Q_L \text{)} &= M_L / \rho_L \\ \text{Cross Sectional Area (} A \text{)} &= \pi D^2 / 4 \\ \text{Velocity of liquid (} V \text{)} &= Q_L / A \end{aligned}$$

3. Calculate Reynolds Number

$$\text{Reynolds Number (} Re \text{)} = D * V * \rho / \mu$$

4. Calculate Friction Factor

If $Re \leq 2000$

$$\text{Moody Friction Factor} = 64 / Re$$

If $Re > 2000$

$$\text{Moody Friction Factor} = 4 * f$$

5. Calculate Pressure Drop

$$\Delta P = 6370 * \frac{Q_L^2 f d}{D^5}$$

where

d	Specific gravity of liquid
D	Diameter in cm
f	Moody friction factor
Q_L	Volumetric Flow Rate in m^3/hr

6. Check Condition

If ΔP and V are not within the given conditions of maximum value, then go to step 1, else stop.

13.2 SOME RECOMMENDED VALUE FOR A LIQUID LINE SIZING

Type of Service	Velocity (m/sec)	Max. Pressure Drop (kg/cm ² /km)		
General Recommendation	1.5 - 4.5	8.8		
Laminar Flow	1.2 - 1.5			
Turbulent Flow				
Liquid Density (kg/m ³)				
1600	1.5 - 2.5			
800	1.8 - 3.0			
320	3.0 - 4.5			
Pump Suction				
Boiling liquid	0.6 - 1.8	1.1		
Non-boiling liquid	1.2 - 2.5	2.2		
Pump Discharge (m ³ /hr)				
0 - 55	1.8 - 2.5	13.2		
55- 160	2.5 - 3.0	8.8		
More than 160	3.0 - 4.5	4.4		
Bottom Outlet	1.2 - 1.8	1.32		
Reboiler Trapout	0.3 - 1.2	0.33		
Liquid from condensor	0.9 - 2.5	1.1		
Liquid to chillers	1.2 - 1.8			
Refrigerant Lines	0.6 - 1.2	0.88		
Gravity run lines	0.9 - 2.5	0.88		
Liquid feed to towers	1.2 - 1.8			
Boiler feed	2.5 - 4.5			
Refinery Water Lines	0.6 - 1.5	5.5		
Cooling Water	1.5 - 4.5	4.4		
Liquid with suspended solids	0.9 (Min)			
Pipe carrying Phenolic Water	0.9			
Pipe carrying conc. H ₂ SO ₄	1.2			
Pipe carrying Salt Water	1.8			
Pipe carrying Caustic Solution	1.2			
Pipe carrying CO ₂ rich amine liquid	3.0			

13.3 PROCEDURE TO SIZE A VAPOUR PHASE LINE

1. Assume Diameter

A standard diameter of line is assumed (D)

2. Calculate Velocity

$$\begin{aligned} \text{Volumetric Flow Rate (Q}_v\text{)} &= M_v/\rho_v \\ \text{Cross Sectional Area (A)} &= \pi D^2/4 \\ \text{Velocity of liquid (V)} &= Q_v/A \end{aligned}$$

3. Calculate Reynolds Number

$$\text{Reynolds Number (Re)} = D \cdot V \cdot \rho / \mu$$

4. Calculate Friction Factor

If $Re \leq 2000$

$$\text{Moody Friction Factor} = 64/Re$$

If $Re > 2000$

$$\text{Moody Friction Factor} = 4 \cdot f$$

5. Calculate Pressure Drop

$$\Delta P = 6370 \cdot \frac{M^2 f}{D^5 d}$$

where

d	Density of vapour
D	Diameter in cm
f	Moody friction factor
Q _L	Volumetric Flow Rate in m ³ /hr

6. Check Condition

If ΔP and V are not within the given conditions of maximum value, then go to step 1, else stop.

13.4 SOME RECOMMENDED VALUE FOR A VAPOUR LINE SIZING

Type of Service	Velocity (m/sec)	Max. Pressure Drop (kg/cm ² /km)
General Recommendation		
Pressure level (kg/cm ² g)		
Above 35	$V = \frac{13.0 \text{ to } 24.0}{\rho^{1/3}}$	4.5
14 - 35		3.3
10 - 14		1.32
3.5 - 10		0.66
0 - 3.5		0.33
Sub-atmospheric (vacuum)		where $\rho =$ density (kg/m ³)
Gas lines within battery limits		1.1
Compressor Piping Suction		0.25 - 0.6
Compressor Piping Discharge		1.0 - 2.2
Refrigerant Suction lines	4.5 - 10.7	
Refrigerant Discharge lines	10.7 - 18.0	
Tower Overhead		
3.5 - 15 kg/cm ² g	12.0 - 15.0	1.5
0 - 3.5 kg/cm ² g	18.0 - 30.0	0.33
0 - 0.7 kg/cm ² a	40.0 - 60.0	0.11 - 0.22

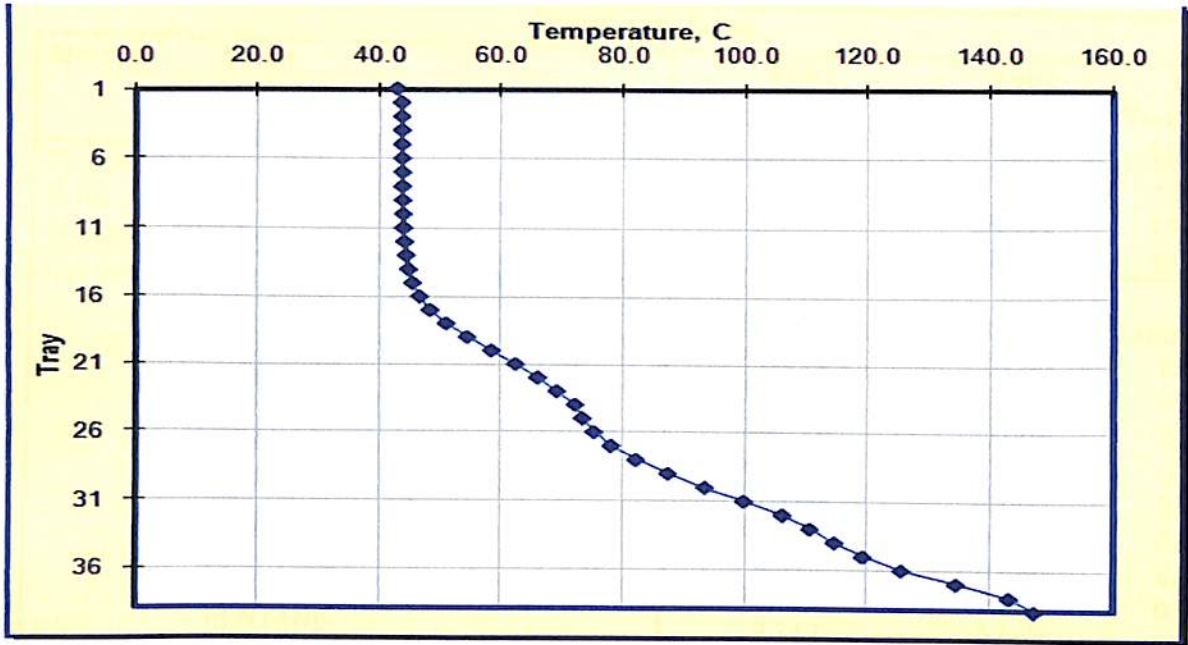
13.5 LINE LIST

LINE NO.	LINE SIZE (Inches)
1001	8
1002	12
1003	8
1004	8
1005	5
1006	5
1007	5
1008	5
1009	18
1010	18
1011	2
1012	2
1013	2
1014	4

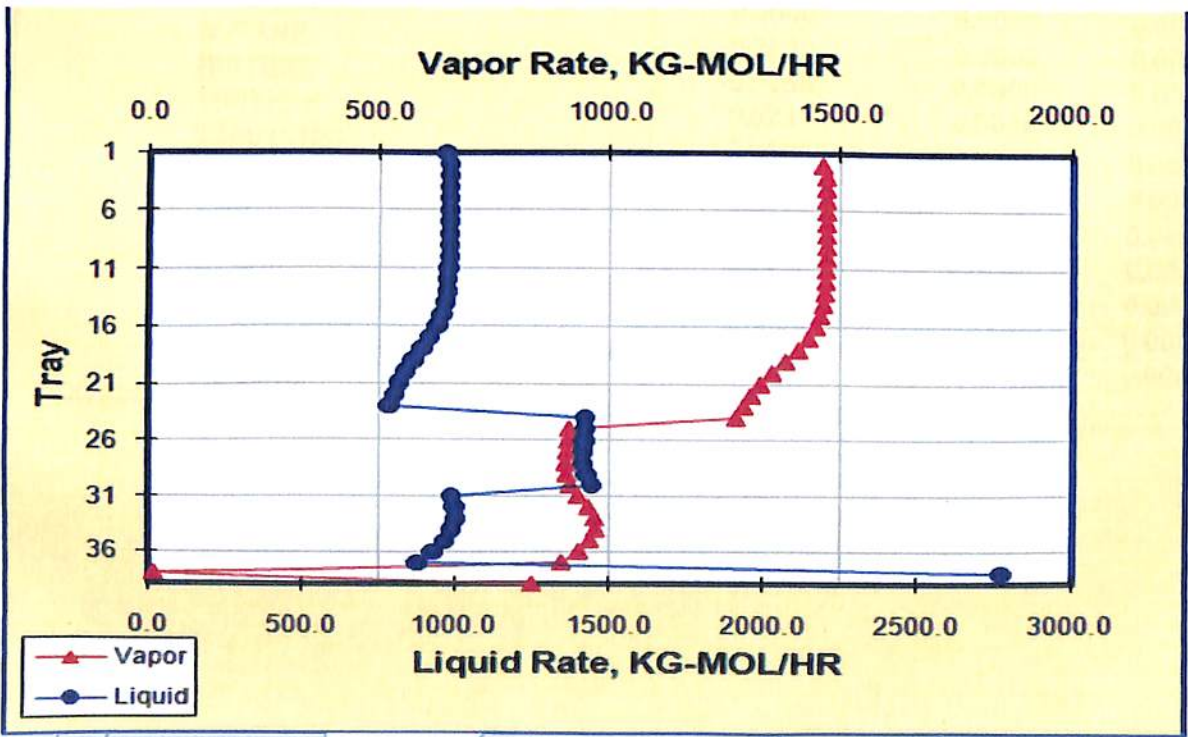
14. COLUMN T-101 SUMMARY

Column T-101 Summary						
Tray	Temp. C	Pressure KG/CM2	Net Flow Rates			Duties M*KCAL/HR
			Liquid	Vapor	Feed Product	
1	43.0	18.56	970.1			
2	43.7	18.56	977.9	1460.2		
3	43.8	18.57	978.1	1468.0		
4	43.8	18.58	978.2	1468.2		
5	43.8	18.59	978.4	1468.4		
6	43.8	18.60	978.5	1468.5		
7	43.9	18.61	978.6	1468.6		
8	43.9	18.62	978.5	1468.7		
9	44.0	18.63	978.3	1468.7		
10	44.0	18.64	977.8	1468.5		
11	44.1	18.65	976.8	1468.0		
12	44.3	18.66	974.9	1467.0		
13	44.5	18.67	971.4	1465.0		
14	44.9	18.68	965.4	1461.6		
15	45.6	18.69	955.4	1455.5		
16	46.8	18.70	939.7	1445.5		
17	48.5	18.71	917.5	1429.8		
18	51.1	18.72	890.1	1407.7		
19	54.6	18.73	861.1	1380.2		
20	58.5	18.74	835.4	1351.3		
21	62.5	18.75	815.2	1325.5		
22	66.1	18.76	799.4	1305.3		
23	69.3	18.77	782.8	1289.5		
24	72.3	18.78	1422.0	1273.0	1000.0	
25	73.5	18.79	1419.8	912.2		
26	75.4	18.80	1417.1	909.9		
27	78.2	18.81	1415.1	907.2		
28	82.3	18.82	1416.6	905.3		
29	87.5	18.83	1424.9	906.8		
30	93.6	18.84	1441.7	915.0		
31	100.0	18.85	984.8	931.8		
32	106.3	18.86	998.4	954.4	479.5	
33	110.8	18.87	999.8	968.0		
34	114.8	18.88	988.2	969.4		
35	119.4	18.89	963.6	957.8		
36	125.7	18.90	926.3	933.2		
37	134.6	18.91	875.4	895.8		
38	143.3	18.92	2772.7	13.2	30.4	
39	147.4	18.93		831.8		3.4758

14.1 TEMPERATURE VARIATION CURVE



14.2 LIQUID AND VAPOUR FLOW RATE



15. DETAILED MATERIAL BALANCES**15.1 Component Rates**

<i>Component Rates</i>				
<i>Stream</i>	<i>Name Description Phase</i>	1001 FEED Mixed	1002 T-101 ovhd Vapor	1003 To D101 Liquid
Temperature	C	74.000	43.742	42.984
Pressure	KG/CM2	18.780	18.560	18.350
Molecular Weight		49.827	42.081	42.081
Component Molar Rates	KG-MOL/HR			
	PROPENE	551.919	1460.209	1460.209
	IBUTANE	0.010	0.000	0.000
	BUTANE	252.021	0.002	0.002
	IBUTENE	25.844	0.008	0.008
	1BUTENE	23.744	0.003	0.003
	T2BUTENE	59.770	0.000	0.000
	C2BUTENE	35.166	0.000	0.000
	13BD	0.010	0.000	0.000
	1PENTENE	24.684	0.000	0.000
	PENTANE	9.712	0.000	0.000
	2M2BUTEN	5.041	0.000	0.000
	1HEXENE	10.612	0.000	0.000
	1OCTENE	1.470	0.000	0.000
Total	KG-MOL/HR	1000.000	1460.222	1460.222
Component Mole Fractions				
	PROPENE	0.5519	1.0000	1.0000
	IBUTANE	0.0000	0.0000	0.0000
	BUTANE	0.2520	0.0000	0.0000
	IBUTENE	0.0258	0.0000	0.0000
	1BUTENE	0.0237	0.0000	0.0000
	T2BUTENE	0.0598	0.0000	0.0000
	C2BUTENE	0.0352	0.0000	0.0000
	13BD	0.0000	0.0000	0.0000
	1PENTENE	0.0247	0.0000	0.0000
	PENTANE	0.0097	0.0000	0.0000
	2M2BUTEN	0.0050	0.0000	0.0000
	1HEXENE	0.0106	0.0000	0.0000
	1OCTENE	0.0015	0.0000	0.0000

Component Rates				
Stream	Name Description Phase	1004 TO P-101 Liquid	1005 REFLUX Mixed	1006 SIDE DRAW Liquid
Temperature	C	43.000	43.741	99.979
Pressure	KG/CM2	18.561	18.560	18.850
Molecular Weight		42.081	42.081	56.478
Component Molar Rates	KG-MOL/HR			
	PROPENE	1460.209	970.089	61.768
	IBUTANE	0.000	0.000	0.010
	BUTANE	0.002	0.002	244.898
	IBUTENE	0.008	0.005	25.443
	1BUTENE	0.003	0.002	23.326
	T2BUTENE	0.000	0.000	57.899
	C2BUTENE	0.000	0.000	33.852
	13BD	0.000	0.000	0.010
	1PENTENE	0.000	0.000	17.621
	PENTANE	0.000	0.000	6.528
	2M2BUTEN	0.000	0.000	3.095
	1HEXENE	0.000	0.000	4.488
	1OCTENE			0.515
Total	KG-MOL/HR	1460.222	970.097	479.452
Component Mole Fractions				
	PROPENE	1.0000	1.0000	0.1288
	IBUTANE	0.0000	0.0000	0.0000
	BUTANE	0.0000	0.0000	0.5108
	IBUTENE	0.0000	0.0000	0.0531
	1BUTENE	0.0000	0.0000	0.0487
	T2BUTENE	0.0000	0.0000	0.1208
	C2BUTENE	0.0000	0.0000	0.0706
	13BD	0.0000	0.0000	0.0000
	1PENTENE	0.0000	0.0000	0.0368
	PENTANE	0.0000	0.0000	0.0136
	2M2BUTEN	0.0000	0.0000	0.0065
	1HEXENE	0.0000	0.0000	0.0094
	1OCTENE			0.0011

<i>Component Rates</i>					
<i>Stream</i>	<i>Name</i>		1007	1008	1011
	<i>Description</i>		FromE-103	C4 RECYCLE	BOTTOMS
	<i>Phase</i>		Liquid	Liquid	Liquid
Temperature	C		40.000	40.009	143.290
Pressure	KG/CM2		19.141	18.441	18.920
Molecular Weight			56.478	56.478	69.812
Component Molar Rates	KG-MOL/HR				
	PROPENE		61.768	61.768	0.025
	IBUTANE		0.010	0.010	0.000
	BUTANE		244.898	244.898	7.122
	IBUTENE		25.443	25.443	0.399
	1BUTENE		23.326	23.326	0.417
	T2BUTENE		57.899	57.899	1.871
	C2BUTENE		33.852	33.852	1.314
	13BD		0.010	0.010	0.000
	1PENTENE		17.621	17.621	7.063
	PENTANE		6.528	6.528	3.183
	2M2BUTEN		3.095	3.095	1.946
	1HEXENE		4.488	4.488	6.124
	1OCTENE		0.515	0.515	0.955
Total	KG-MOL/HR		479.452	479.452	30.419
Component Mole Fractions					
	PROPENE		0.1288	0.1288	0.0008
	IBUTANE		0.0000	0.0000	0.0000
	BUTANE		0.5108	0.5108	0.2341
	IBUTENE		0.0531	0.0531	0.0131
	1BUTENE		0.0487	0.0487	0.0137
	T2BUTENE		0.1208	0.1208	0.0615
	C2BUTENE		0.0706	0.0706	0.0432
	13BD		0.0000	0.0000	0.0000
	1PENTENE		0.0368	0.0368	0.2322
	PENTANE		0.0136	0.0136	0.1046
	2M2BUTEN		0.0065	0.0065	0.0640
	1HEXENE		0.0094	0.0094	0.2013
	1OCTENE		0.0011	0.0011	0.0314

<i>Component Rates</i>					
<i>Stream</i>	<i>Name</i>		1012	1013	1014
	<i>Description</i>		FromE-104	C4+ product	PROPYLENE PRODUCT
	<i>Phase</i>		Liquid	Liquid	Liquid
Temperature	C		40.000	40.267	45.442
Pressure	KG/CM2		19.142	23.302	33.650
Molecular Weight			69.812	69.812	42.081
Component Molar Rates	KG-MOL/HR				
	PROPENE		0.025	0.025	490.120
	IBUTANE		0.000	0.000	0.000
	BUTANE		7.122	7.122	0.001
	IBUTENE		0.399	0.399	0.003
	1BUTENE		0.417	0.417	0.001
	T2BUTENE		1.871	1.871	0.000
	C2BUTENE		1.314	1.314	0.000
	13BD		0.000	0.000	0.000
	1PENTENE		7.063	7.063	0.000
	PENTANE		3.183	3.183	0.000
	2M2BUTEN		1.946	1.946	0.000
	1HEXENE		6.124	6.124	0.000
	1OCTENE		0.955	0.955	0.000
Total	KG-MOL/HR		30.419	30.419	490.125
Component Mole Fractions					
	PROPENE		0.0008	0.0008	1.0000
	IBUTANE		0.0000	0.0000	0.0000
	BUTANE		0.2341	0.2341	0.0000
	IBUTENE		0.0131	0.0131	0.0000
	1BUTENE		0.0137	0.0137	0.0000
	T2BUTENE		0.0615	0.0615	0.0000
	C2BUTENE		0.0432	0.0432	0.0000
	13BD		0.0000	0.0000	0.0000
	1PENTENE		0.2322	0.2322	0.0000
	PENTANE		0.1046	0.1046	0.0000
	2M2BUTEN		0.0640	0.0640	0.0000
	1HEXENE		0.2013	0.2013	0.0000
	1OCTENE		0.0314	0.0314	0.0000

15.2 Total Stream Properties

Stream	Name Description Phase	1001 FEED Mixed	1002 T-101 ovhd Vapor	1003 To D101 Liquid
Total Stream Properties				
Rate	KG-MOL/HR	1000.000	1460.222	1460.222
	KG/HR	49827.309	61447.797	61447.797
Std. Liquid Rate	M3/HR	88.790	117.832	117.832
Temperature	C	74.000	43.742	42.984
Pressure	KG/CM2	18.780	18.560	18.350
Molecular Weight		49.827	42.081	42.081
Enthalpy	M*KCAL/HR	3.348	6.046	1.654
	KCAL/KG	67.184	98.388	26.919
Mole Fraction Liquid		0.6453	0.0000	1.0000
Reduced Temp.		0.8791	0.8683	0.8662
Pres.		0.4316	0.3939	0.3895
Acentric Factor		0.1729	0.1435	0.1435
Watson K (UOPK)		13.655	14.183	14.183
Standard Liquid Density	KG/M3	561.180	521.486	521.486
Specific Gravity		0.5617	0.5220	0.5220
API Gravity		120.398	139.572	139.572
Vapor Phase Properties				
Rate	KG-MOL/HR	354.718	1460.222	n/a
	KG/HR	16660.852	61447.797	n/a
	M3/HR	419.981	1568.601	n/a
Std. Vapor Rate	M3/HR	7950.638	32729.408	n/a
Specific Gravity (Air=1.0)		1.622	1.453	n/a
Molecular Weight		46.969	42.081	n/a
Enthalpy	KCAL/KG	111.616	98.388	n/a
CP	KCAL/KG-C	0.512	0.489	n/a
Density	KG/M3	39.670	39.174	n/a
Thermal Conductivity	KCAL/HR-M-C	n/a	n/a	n/a
Viscosity	CP	n/a	n/a	n/a
Liquid Phase Properties				
Rate	KG-MOL/HR	645.283	n/a	1460.222
	KG/HR	33166.457	n/a	61447.797
	M3/HR	69.308	n/a	129.670
Std. Liquid Rate	M3/HR	58.349	n/a	117.832
Specific Gravity (H2O @ 60 F)		0.5690	n/a	0.5220
Molecular Weight		51.398	n/a	42.081
Enthalpy	KCAL/KG	44.864	n/a	26.919
CP	KCAL/KG-C	0.750	n/a	0.775
Density	KG/M3	478.540	n/a	473.880
Surface Tension	DYNE/CM	n/a	n/a	n/a
Thermal Conductivity	KCAL/HR-M-C	n/a	n/a	n/a
Viscosity	CP	n/a	n/a	n/a

<i>Stream Name</i>	<i>Description</i>	1004	1005	1006
	<i>Phase</i>	TO P-101	REFLUX	SIDE DRAW
<i>Total Stream Properties</i>		Liquid	Mixed	Liquid
Rate	KG-MOL/HR	1460.222	970.097	479.452
	KG/HR	61447.797	40822.801	27078.496
Std. Liquid Rate	M3/HR	117.832	78.282	45.915
Temperature	C	43.000	43.741	99.979
Pressure	KG/CM2	18.561	18.560	18.850
Molecular Weight		42.081	42.081	56.478
Enthalpy	M*KCAL/HR	1.654	1.142	1.692
	KCAL/KG	26.919	27.966	62.486
Mole Fraction Liquid		1.0000	0.9934	1.0000
Reduced Temp.		0.8663	0.8683	0.8859
Pres.		0.3940	0.3939	0.4676
Acentric Factor		0.1435	0.1435	0.1984
Watson K (UOPK)		14.183	14.183	13.318
Standard Liquid Density	KG/M3	521.486	521.486	589.751
Specific Gravity		0.5220	0.5220	0.5903
API Gravity		139.572	139.572	108.195
<i>Vapor Phase Properties</i>				
Rate	KG-MOL/HR	n/a	6.437	n/a
	KG/HR	n/a	270.859	n/a
	M3/HR	n/a	6.914	n/a
Std. Vapor Rate	M3/HR	n/a	144.270	n/a
Specific Gravity (Air=1.0)		n/a	1.453	n/a
Molecular Weight		n/a	42.081	n/a
Enthalpy	KCAL/KG	n/a	98.387	n/a
CP	KCAL/KG-C	n/a	0.489	n/a
Density	KG/M3	n/a	39.174	n/a
Thermal Conductivity	KCAL/HR-M-C	n/a	n/a	n/a
Viscosity	CP	n/a	n/a	n/a
<i>Liquid Phase Properties</i>				
Rate	KG-MOL/HR	1460.222	963.661	479.452
	KG/HR	61447.797	40551.941	27078.496
	M3/HR	129.658	85.844	58.111
Std. Liquid Rate	M3/HR	117.832	77.762	45.915
Specific Gravity (H2O @ 60 F)		0.5220	0.5220	0.5903
Molecular Weight		42.081	42.081	56.478
Enthalpy	KCAL/KG	26.919	27.495	62.486
CP	KCAL/KG-C	0.774	0.780	0.809
Density	KG/M3	473.924	472.392	465.982
Surface Tension	DYNE/CM	n/a	n/a	n/a
Thermal Conductivity	KCAL/HR-M-C	n/a	n/a	n/a
Viscosity	CP	n/a	n/a	n/a

<i>Stream Name</i>	<i>Description</i>	1007	1008	1011
	<i>Phase</i>	FromE-103	C4 RECYCLE	BOTTOMS
Total Stream Properties		Liquid	Liquid	Liquid
Rate	KG-MOL/HR	479.452	479.452	30.419
	KG/HR	27078.496	27078.496	2123.590
Std. Liquid Rate	M3/HR	45.915	45.915	3.324
Temperature	C	40.000	40.009	143.290
Pressure	KG/CM2	19.141	18.441	18.920
Molecular Weight		56.478	56.478	69.812
Enthalpy	M*KCAL/HR	0.581	0.581	0.185
	KCAL/KG	21.441	21.441	86.917
Mole Fraction Liquid		1.0000	1.0000	1.0000
Reduced Temp.		0.7435	0.7435	0.8993
Pres.		0.4749	0.4575	0.5241
Acentric Factor		0.1984	0.1984	0.2426
Watson K (UOPK)		13.318	13.318	12.809
Standard Liquid Density	KG/M3	589.751	589.751	638.835
Specific Gravity		0.5903	0.5903	0.6395
API Gravity		108.195	108.195	89.779
Vapor Phase Properties				
Rate	KG-MOL/HR	n/a	n/a	n/a
	KG/HR	n/a	n/a	n/a
	M3/HR	n/a	n/a	n/a
Std. Vapor Rate	M3/HR	n/a	n/a	n/a
Specific Gravity (Air=1.0)		n/a	n/a	n/a
Molecular Weight		n/a	n/a	n/a
Enthalpy	KCAL/KG	n/a	n/a	n/a
CP	KCAL/KG-C	n/a	n/a	n/a
Density	KG/M3	n/a	n/a	n/a
Thermal Conductivity	KCAL/HR-M-C	n/a	n/a	n/a
Viscosity	CP	n/a	n/a	n/a
Liquid Phase Properties				
Rate	KG-MOL/HR	479.452	479.452	30.419
	KG/HR	27078.496	27078.496	2123.590
	M3/HR	48.218	48.232	4.514
Std. Liquid Rate	M3/HR	45.915	45.915	3.324
Specific Gravity (H2O @ 60 F)		0.5903	0.5903	0.6395
Molecular Weight		56.478	56.478	69.812
Enthalpy	KCAL/KG	21.441	21.441	86.917
CP	KCAL/KG-C	0.605	0.605	0.815
Density	KG/M3	561.581	561.424	470.466
Surface Tension	DYNE/CM	n/a	n/a	n/a
Thermal Conductivity	KCAL/HR-M-C	n/a	n/a	n/a
Viscosity	CP	n/a	n/a	n/a

16. ANNEXURE-1**FEED STOCKS:****Mixed C₃-C₄ Feed**

Feed	Composition
Hydrocarbon Components,	mol %
Propylene	55.183
i-Butane	0.001
n-Butane	25.198
i-Butene	2.584
l-Butene	2.374
trans-2-Butene	5.976
cis-2-Butene	3.516
1,3-Butadiene	0.001
1-Pentene	2.468
n-C5	0.971
2M-2-Butene	0.504
1-Hexene	1.061
1-Octene	0.147
Total, mol%	100.00
Total, kgmol/hr	1000

17. ANNEXURE-2

PRODUCTS:A) Polymer Grade Propylene Product (High Purity)

<u>Component</u>	<u>Units</u>	<u>Specifications</u>
Propylene	wt%	99.9+ min
Ethylene	ppm wt	10 max
Ethane	ppm wt	200 max
Total C ₄ 's	ppm wt	10 max

B) C₄ Product

Estimated composition:

Components	Mol %
Isobutene	6.41
1-Butene	5.79
cis-2-Butene	7.95
trans-2-Butene	13.95
Isobutane	0.01
n-Butane	58.4
C5 Hydrocarbons	5.9
C6 Hydrocarbons	1.1
Water	0.0
Total	100

18. ANNEXURE-3**UTILITIES:****A) Steam**

Battery limits specification for equipment using steam directly from the site steam headers:

	Pressure, MPaG				Temperature, °C			
	Min Op.	Norm Op.	Max Op.	Design	Min Op.	Norm Op.	Max Op.	Design
HP	4.00	4.20	4.40	5.00	350	380	410	435
MP	0.8	1.5	2.6	3	165	195	225	255
LP	0.36	0.40	0.44	0.60	130	134	138	165

B) Cooling Water

Cooling water shall be supplied and returned to the battery limits at the following conditions:

	Pressure, MPaG				Temperature °C	
	Min Op	Norm Op	Max Op	Design	Operating	Design
Supply	0.48	0.50	0.58	1.00	33	65
Return	0.25	0.30	0.35	1.00	43 max	65

19. ANNEXURE-4

BATTERY LIMIT CONDITIONSA. Feed stocks

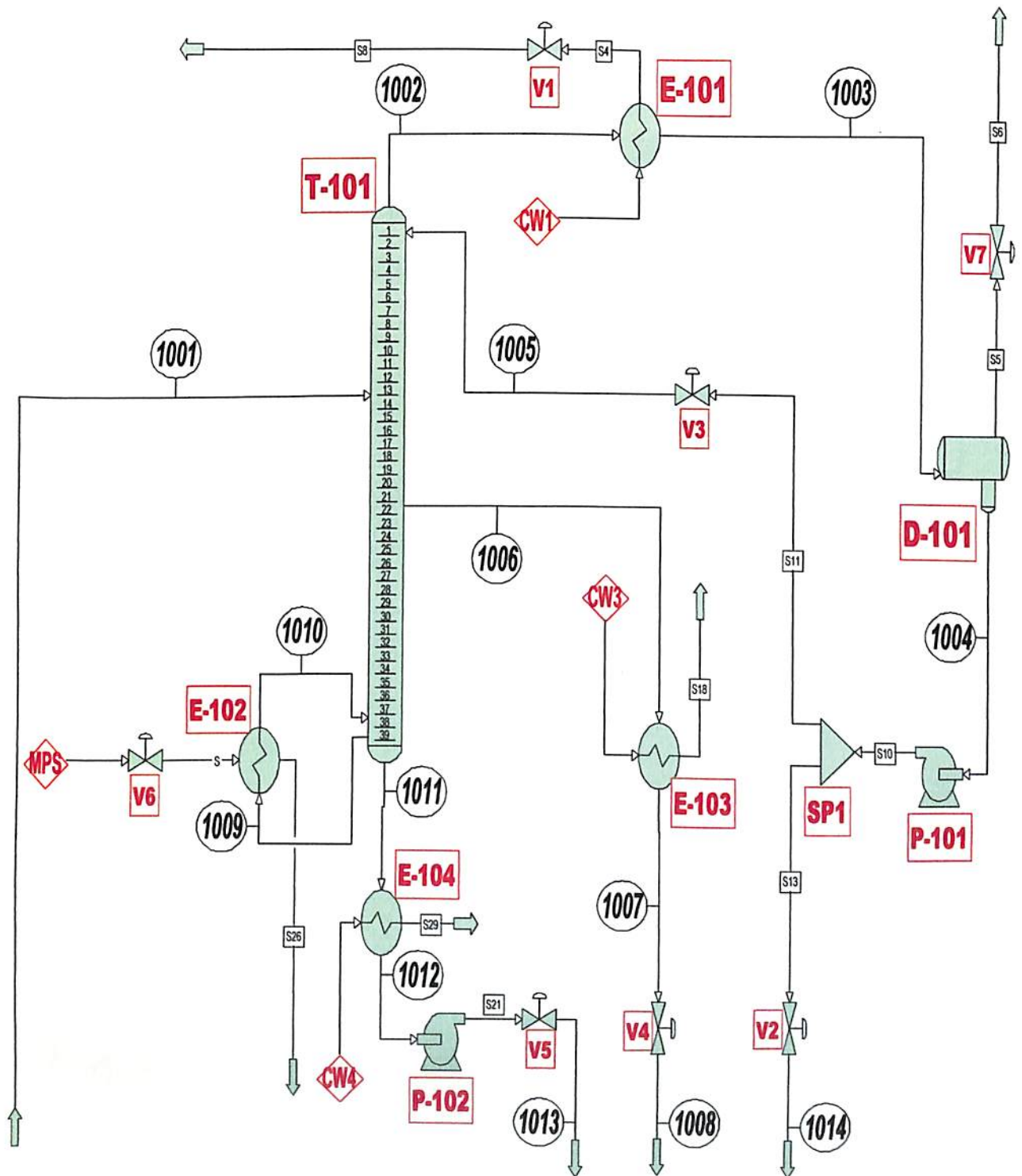
	State	Operating Conditions	
		Pressure, MPaG	Temp, °C
Depropylenizer feed	Liquid	1.876	74

A) Products

		Operating Conditions	
		Pressure, MPaG	Temp, °C
Propylene product	Liquid	3.3	47
C ₄ Side draw	Liquid	0.3	40

20. ANNEXURE-5

PROCESS FLOW DIAGRAM



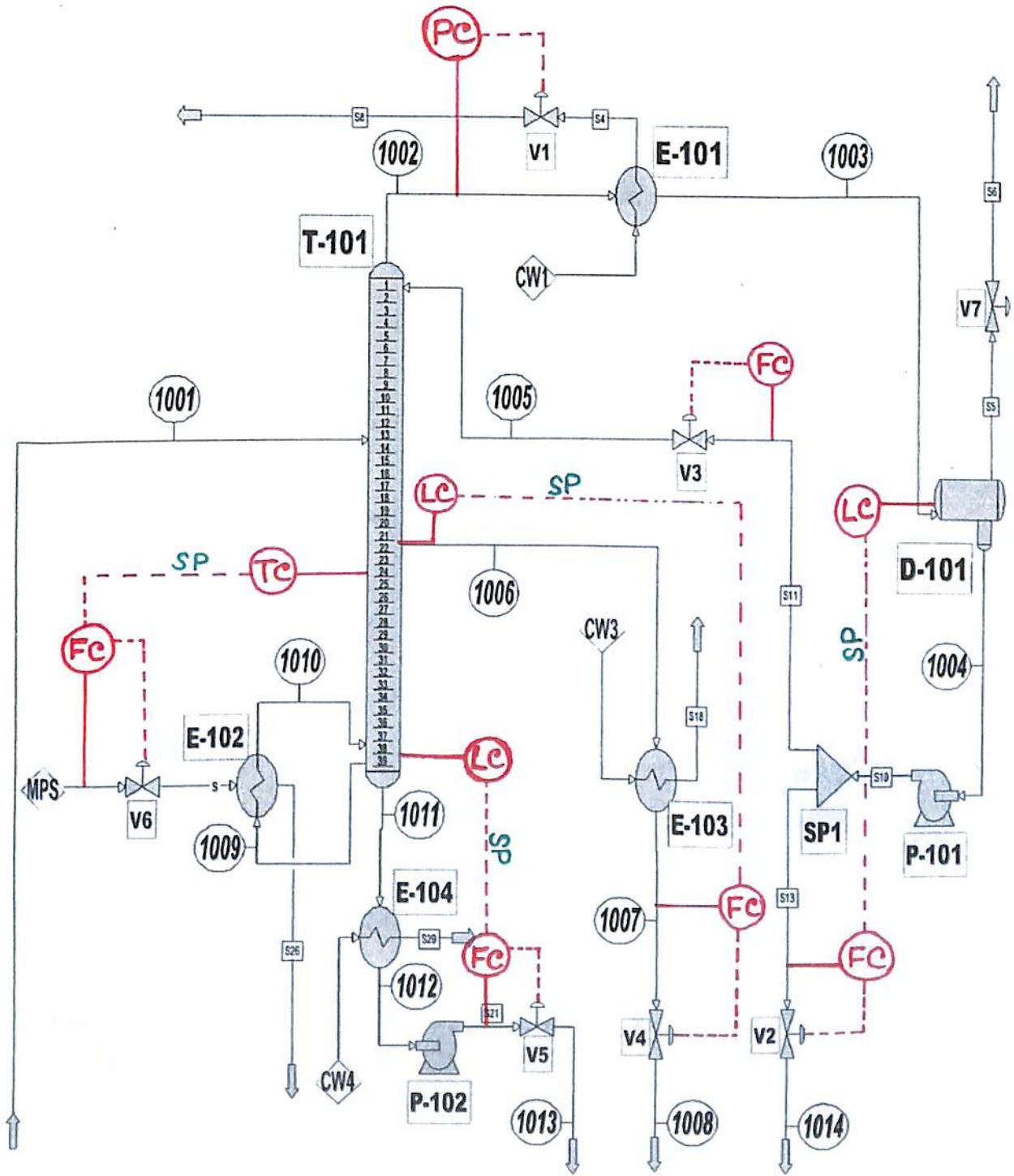
21. ANNEXURE-6

EQUIPMENTS LIST

Equipment	Service	No.
Drums		
D-101	Depropylenizer Reflux Drum	1
D-102	Depropylenizer Reboiler Condensate Pot	1
Heat Exchangers		
E-101	Depropylenizer Condenser	1
E-102	Depropylenizer Reboiler	1
E-103	C4 Recycle Cooler	1
E-104	C4+ Product Cooler	1
Pumps		
P-101A/B	Depropylenizer Reflux/Propylene Product Pump	2
P-102A/B	C4+ Product Pump	2
Towers		
T-101	Depropylenizer	1

22. ANNEXURE 7

PROCESS FLOW DIAGRAM WITH CONTROL SCHEME



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