

Name:

Enrolment No:



**UNIVERSITY OF PETROLEUM AND ENERGY STUDIES**  
**Online End Semester Examination, December 2020**

Programme : B.TECH APE GAS

Semester : V

Course Name : Reservoir Engineering

Time : 03 hrs.

Course Code : PEAU 3009

Max. Marks: 100

Nos of Page(s) : 02

Instructions: All questions are Compulsory

**SECTION A**

1. Each Question will carry 5 Marks

2. Instruction: Complete the statement / Select the correct answer(s)

S. No.		Marks	CO
Q 1	<p>I. For economic viability for oil &amp; gas production reservoir rock must exceed ---- ----- a) Minimum thickness b) Maximum porosity c) Optimum volume d) Optimum area</p> <p>II. ----- rocks are porous but are not interconnected</p> <p>III. ----- pores will not contribute to recoverable reserves</p> <p>IV. Porosity of any reservoir depends on a) Grain size b) Clay and mineral compositions. C) Packing of grains d) All of the above.</p> <p>V. Porosity range of limestone reservoirs a) 35-45% b) 20-35% c) 10-30% d) 5-20%</p>	<b>5M</b>	<b>CO1</b>
Q 2	<p>I. Tortuosity of porous network is useful to describe ----- in porous media</p> <p>II. The simplest mathematical method to estimate tortuosity is -----</p> <p>III. Tortuosity will effect the saturation of oil and gas. <b>(True or False)</b></p> <p>IV. Judge the statement “ All factors that are effecting permeability will effect porosity” <b>(True or False)</b></p> <p>V. Reservoir compactness results in ----- porosity and ----- permeability</p>	<b>5M</b>	<b>CO2</b>
Q 3	<p>I. The flow behaviour of any fluid is represented by ----- (1M)</p> <p>II. A contact angle of ----- to ----- will have a tendency to repel the liquids. (2M)</p> <p>III. The capillary pressure that exists within a porous medium between two immiscible phases is a function of the -----and the ----- (2M)</p>	<b>5M</b>	<b>CO3</b>
Q 4	<p>I. Shrinkage factor is ----- of Bo.</p> <p>II. Oil &amp; gas processing will effect ----- and ----- Values.</p> <p>III. Total formation volume factor is termed as-----</p>	<b>5M</b>	<b>CO4</b>

	<p>IV. In under saturated oil reservoir, oil volume changes is significant when the reservoir pressure is</p> <p>V. Empirical correlations relates the black oil parameters like Bo and Rs to -----</p>		
Q 5	<p>I. Set of drive mechanisms that comes under depletion drive mechanism (1M)</p> <p>II. Gas liberated under solution gas drive is considered as ----- (1M)</p> <p>III. Reservoir performance under drive mechanisms mainly depends on ----- ,----- and ----- (3M)</p>	5M	CO4
Q 6	<p>I. Which of the following method is used to calculate fluid saturations directly? (1M)</p> <p>a) Vacuum distillation method.</p> <p>b) Using scanner survey.</p> <p>c) Cory model.</p> <p>d) Pirson model.</p> <p>II. ----- and ----- have a significant impact on the shape of the relative permeability curves (2M)</p> <p>III. When depleted gas reservoirs are used for gas storage permeability of reservoir determines: (1M)</p> <p>(a) Rate of Injection</p> <p>(b) Withdrawal of gas from storage</p> <p>(c) Both- Rate of Injection and Withdrawal rate</p> <p>(d) None of above</p> <p>IV. Changes in gas composition is neglected in ----- reservoir during PVT analysis (1M)</p>	5M	CO3

### SECTION B

**1. Each question will carry 10 marks**

**2. Instruction: Write short / brief notes**

Q 7	Illustrate the various techniques used to measure permeability.	10M	CO2
Q 8	Describe the reservoir performance characteristics of a water drive reservoir and solution gas drive reservoir.	10M	CO3
Q 9	Explain the application of PVT parameters to relate surface to reservoir hydrocarbon volumes; below bubble point pressure.	10M	CO4
Q 10	Explain in detail about various methods used for determining fluid saturation and the uses of the capillary pressure.	10M	CO3
Q 11	Discuss the applicability of different reservoir estimation techniques at different stages in life cycle of oil and gas field.	10M	CO4

### SECTION-C

**1. Each Question carries 20 Marks.**

**2. Instruction: Write long answer.**

Q 12	<p>a) Illustrate the importance of different recovery methods in enhancing the oil recovery efficiency. (10M)</p> <p>b) Analyze the role of reservoir fluid properties in well productivity, separation process and recovery process. (10M)</p>	20M	CO4
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