Name:					
Enrolment No:					
	UNIVERSITY OF PETROLEUM AND ENERGY STUDIES				
Supplementary Examination, December 2023					
	Course Name: Geological & Geophysical Methods of Exploration Semester: III				
Programme Name: B. Tech APE-U Time: 03 hrs					
Course	Course Code: PEGS2035 Max. Marks: 100				
	SECTION A (30 M)				
	Each question will carry 5 Marks				
	Instruction: Attempt all questions				
S.No.	Questions	Marks	СО		
Q 1	Define the term porosity and permeability	05	CO1		
Q 2	List out the well logging methods for porosity measurements	05	CO2		
Q 3	What is magnetic anomaly?	05	CO2		
Q 4	What is role of magnetic method in hydrocarbon exploration?	05	CO3		
Q 5	Write True/ False				
	i) NMO stands for Normal Move Out ( <b>T/F</b> )	0.5			
	<ul> <li>ii) P -wave velocity is proportional to porosity of formation (T/F)</li> <li>iii) Poisson's ratio is the ratio of longitudinal to tangential strain (T/F)</li> </ul>	05 (5x1)	CO3		
	iv) In AVO analysis, amplitude is independent to Poisson's ratio ( <b>T/F</b> )	(31)			
	v) Acoustic impedance depends on density and velocity of formation (T/F)				
	SCETION B (50 M)				
	Each question will carry 10 Marks				
	Instruction: Write short note	10	<b>GO 1</b>		
Q 6	Explain the process of carrying static and velocity corrections in seismic survey	10	CO4		
Q 7	Explain about different types of gravity corrections in field measurements	10	CO4		
Q 8	Describe in detail the procedure of geological mapping in a region	10	CO3		
Q 9	Illustrate secondary migration and accumulation of hydrocarbons in a system	10	CO1		
Q 10	Describe the general scheme of petroleum formation.				
	OR Evaluate the steps for seismic data processing	10	CO3		
Section C (20 Marks)					
1. Each question will carry 25 Marks					

2.	Instruction: Write long answer		
Q 11	<ul> <li>Give an overview of Geophysical methods in Petroleum Engineering. Evaluate the various applications of geophysical methods in Hydrocarbon exploration <ul> <li>OR</li> <li>Explain:</li> <li>a) Effect on porosity of grain size under Unconsolidated sediments vs consolidated sediments condition.</li> <li>b) For clay-free sands, the reduction in porosity with increasing sorting coefficient is greater for coarse sand than for fine sand.</li> </ul> </li> </ul>	25 25	CO5