Name:

Enrolment No:



UPES

End Semester Examination, December 2023

Course: Well Servicing and Workover Operations

Semester: VII

Program: APE UP Time : 03 hrs. **Course Code: PEAU 4019** Max. Marks: 100

Instructions: All questions are compulsory. There is no overall choice.

Draw the diagram wherever required.

SECTION A (**5Qx4M=20Marks**)

S. No.		Marks	CO
1	Enumerate the reasons for increase in water cut.	4	CO1
2	List the reasons of formation damage.	4	CO1
3	Describe wax appearance temperature.	4	CO2
4	Discuss the most widely used accelerators and retarders in cementing	4	CO3
5	Explain cement bond log and variable density log.	4	CO3
	SECTION B		
	(4Qx10M=40 Marks)		
6	Discuss different wax removal and prevention techniques with the help of appropriate diagram.	10	CO2
7	Describe different ways to prevent sand production in a vertical oil well.	10	CO2
8	Examine the different scale removal techniques.	10	CO2
9	Discuss the reasons for limited productivity of the well.	10	CO1
	SECTION-C (2Qx20M=40 Marks)		
10	A high temperature high pressure well has 3 sandstone pay zones located at 800ft(A), 1020ft(B) and 2010ft(C). The water cut suddenly increased from 35% to 60%. After the well diagnosis was done it was determined that the major fraction of water is coming from section B. As a petroleum engineer evaluate the situation and discuss the next step to be followed for rectifying the situation. OR	20	CO3

	Differentiate between different types of squeeze cementing techniques used for plugging of a perforation.		
11	Diagrammatically explain the different wireline components used for workover operations in an oil well. Discuss the wireline used for perforating the pay zone and the reasons for its selection	10+10	CO4