Name:

Enrolment No:



UPES

End Semester Examination, December 2023

Program Name: M.Tech. PE
Course Name: Geology for Petroleum Engineers
Semester: I
Time: 3 hrs

Course Code: PEAU 7025 Max. Marks: 100

Nos. of page(s): 03

Instructions: All Questions are compulsory. In section B, Question No. 8 has internal choice to attempt anyone. Similarly, in section C, Question No.10 has internal choice to attempt anyone.

SECTION A (5Qx4M=20Marks)

S.No		Marks	со
Q.1	List four reasons for the failure of NELP.	[4 Marks]	CO1
Q.2	Outline the important features of HELP.	[4 Marks]	CO1
Q.3	Defend why does grain size has a predominant role for the permeability of a rock?	[4 Marks]	CO2
Q.4	Describe the three processes that are included in diagenesis.	[4 Marks]	CO2
Q.5	Distinguish between pour point and dew point of hydrocarbon.	[4 Marks]	CO2

SECTION B

(4Qx10M= 40 Marks)

Q.6	(i) Explain the term sedimentary basin (ii) Classify the Indian sedimentary basins.	[10 Marks]	CO1
Q.7	Describe the factors that control porosity of reservoir rock.	[10 Marks]	CO2
Q.8	OR, Illustrate the three types of hydrocarbon migration with neat figures. OR, Illustrate the structural trapping mechanism for hydrocarbon. Supplement your answer with neat figures.	[10 Marks	CO3
Q.9	Demonstrate the organic theory for the origin of hydrocarbons outlining the compelling reasons that support the organic theory.	[10 Marks]	соз

	SECTION C (2Qx20M= 40 Marks)		
Q.10	(i) Describe the divergent plate boundary mechanism for basin formation. (ii) Explain Rift basin, Passive Margin Basin and Intracratonic Basin with figures.	[20 Marks]	CO4
	OR,		
	(iii) Illustrate with neat figures the Ocean - Ocean, Ocean - continent and Continent - continent convergent plate boundary.		
	(iii) Explain with neat figures the Foreland Basins, Trench Basin, Fore Arc Basin and Back Arc Basin		
Q.11	Assess the gas generation potential using Rock Eval Pyrolysis for a shale sample considering free gas released at initial temperature at 350°C, S1 at 15mg HC/gm of rock, pyrolyzed gas released 20 mg HC/gm of rock, S3 as 3.5 mg CO ₂ /gm of rock, TOC as 15% and T _{max} at 450 °C. (i) Calculate HI, OI & PI for that shale sample. (ii) Interpret thermal maturity zone, kerogen type and also gas generation potential for the above sample.	[20 Marks]	CO3