Name:									
Enrolm	ont No.	<u></u> <i>U</i> ⊢ S							
Enroim	ent No:	UNIVERSITY OF TOMORROW							
UNIVERSITY OF PETROLEUM AND ENERGY STUDIES End Semester Examination, Dec.2023									
Program: BBA GES Time 03 hrs.									
Course	e Code: OGET 3007	Max. Marks: 100							
		SECTION A							
	Each Question will carry 2 Marks.	SECTION A							
	Instruction: Complete the statement / Sel	ect the correct answer(s)							
S. No.	Question: Describe the followings in br								
Q 1	Kinematic Energy								
		C01							
Q2	Useful Energy								
		CO2							
Q3	Flex-Fuel								
0.1		CO2							
Q4	Decarbonization								
		CO2							
Q5	Primary Energy								
Q6	Dual-Fuel	CO3							
Qu		CO3							
Q7	Biofuel	CO2							
Q8	Auto LPG	CO2							
X 0									
0.0	CD C								
Q9	CBG	CO1							
Q10	LNG	CO3							
		SECTION B							
	Each question will carry 5 marks.								
	Instruction: Write short / brief notes								
Q 11	Write True/False & REASON against eac	h statement as applicable: CO2							
-	a) CBG & CNG can be used in the same a								
	b) Bio energy is primary energy.								
	c) Plastic can be used for creating Bio Dis								
	d) Calorific value of Cow dung cake is mo	ore than Coal.							

	,	S.I unit of	0.						
2	Define the S.I Units of the following:								
	a. Pressure b. Density								
	c. Force								
	d. Electricity								
	e. Mass flow								
3	Explain feasibility of 12% Ethanol blend fuel launch by 1st April 2021 in India? Is the								
	decision practical? Elaborate the impact?							CO2	
4	Give 5 organizations who are establishing Biogas plants in India.								
	Give examples of their projects with capacity.							CO	
				Conting				COS	
			carries 10 N rite long ans		IC.				
5			0		f the same he	eat pump in	nstalled in		
	Compare the ideal coefficients of performance of the same heat pump installed in Mumbai and Bengaluru.							CO4	
	M: The	M: $T_{hot} = 70^{\circ}F$, $T_{cold} = 40^{\circ}F$							
	B: $T_{hot} = 70^{\circ}F, T_{cold} = 15^{\circ}F$								
	M: $T_{hot} = 294^{\circ}K$, $T_{cold} = 277^{\circ}K$								
	B: $T_{hot} = 294^{\circ}K, T_{cold} = 263^{\circ}K$								
	B: Th	$= 294^{\circ}$	$K, T_{cold} =$	263°K					
	B: Th	$= 294^{\circ}$	K, T _{cold} =	263°K					
5	Draw the CBC	ð plant sch			yze the scena	ario with C	NG consumption	in CO3	
	Draw the CBC Indian market.	6 plant sch			yze the scena	ario with C	CNG consumption	in CO3	
	Draw the CBC	6 plant sch			yze the scena	ario with C	NG consumption	CO3	
	Draw the CBC Indian market.	6 plant sch			yze the scena	ario with C	CNG consumption	CO3	
	Draw the CBC Indian market.	6 plant sch	ematic diagr	am and analy		ario with C	NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla	b plant scho	ematic diagr	am and analy	barrels of		ENG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla	ð plant sch mks: unit	ematic diagr tonnes of coal equivalent	am and analy tonnes of oil equivalent	barrels of oil equivalent	GJ (*)	NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla Fuel coal	b plant scho	ematic diagr tonnes of coal	am and anal tonnes of oil	barrels of oil		NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla Fuel coal firewood	inks: unit tonne	ematic diagr tonnes of coal equivalent 1	am and analy tonnes of oil equivalent 0.7	barrels of oil equivalent	GJ (*) 29.3	NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla Fuel coal	ð plant sch mks: unit	ematic diagr tonnes of coal equivalent	am and analy tonnes of oil equivalent	barrels of oil equivalent	GJ (*)	NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla Fuel coal firewood (**) (air- dried)	inks: unit tonne	ematic diagr tonnes of coal equivalent 1	am and analy tonnes of oil equivalent 0.7	barrels of oil equivalent	GJ (*) 29.3	NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla Fuel coal firewood (**) (air- dried) kerosene	inks: unit tonne	ematic diagr tonnes of coal equivalent 1	am and analy tonnes of oil equivalent 0.7	barrels of oil equivalent	GJ (*) 29.3	NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla Fuel coal firewood (**) (air- dried)	b plant scho mks: unit tonne tonne	ematic diagr tonnes of coal equivalent 1 0.46	am and analy tonnes of oil equivalent 0.7 0.32	barrels of oil equivalent	GJ (*) 29.3 	NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla Fuel coal firewood (**) (air- dried) kerosene	b plant scho mks: unit tonne tonne	ematic diagr tonnes of coal equivalent 1 0.46	am and analy tonnes of oil equivalent 0.7 0.32	barrels of oil equivalent	GJ (*) 29.3 	NG consumption	CO3	
6	Draw the CBC Indian market. Fill In the Bla Fuel coal firewood (**) (air- dried) kerosene (jet fuel)	a plant scho mks: unit tonne tonne	ematic diagr tonnes of coal equivalent 1 0.46 1.47	am and analy tonnes of oil equivalent 0.7 0.32	barrels of oil equivalent	GJ (*) 29.3 	NG consumption	CO3	
	Draw the CBC Indian market. Fill In the Bla Fuel coal firewood (**) (air- dried) kerosene (jet fuel) natural gas	b plant scho mks: unit tonne tonne tonne 1000 m ³	ematic diagr tonnes of coal equivalent 1 0.46 1.47 1.19	am and analy tonnes of oil equivalent 0.7 0.32	barrels of oil equivalent	GJ (*) 29.3 	NG consumption	in CO3	

Section D

Each Question carries 15 Marks. Instruction: Write long answer.	
 COAL-TO-GAS PLANT CONVERSIONS	
The majority of the world's energy needs are met by fossil fuels such as coal,	
petroleum, and natural gas. Petroleum and other fossil fuels, such as shale and	
bituminous sands, require distillation and refinement to become usable fuels. These	
fuels come in three different forms: solid, liquid, and gas. The finite nature of global	
fossil fuel resources, high prices, and, most importantly, their negative environmental	
impact highlight the need for alternative fuel development. For many fossil-fuel-based	
industrial systems, increased use of renewable and alternative fuels can help to extend	
fossil fuel supplies while also addressing air pollution issues caused by conventional	
fuels. Other fuels, such as gas, oil, liquid waste materials, solid waste materials, and	
petroleum coke, have all been successfully used to fire cement-making kilns, either	
alone or in varying configurations. In addition, the cement industry is under increasing	
pressure to reduce emissions. Cement manufacturing emits a lot of carbon dioxide	
(CO2) and nitrogen oxides (NOx) (NOx).	
Alleviating environmental issues and realigning carbon emissions atmospheric carbon	
dioxide, as the United Nations Framework Convention on Climate Change (UNFCCC)	
aims, will necessitate substantial drops in worldwide energy-related carbon dioxide	
emissions. As a result, new or improved low-carbon energy technology will need to be	
developed and disseminated. The emerging world is gradually turning towards	
creating a more sustainable environment by incessant efforts of switching from non –	
renewable to renewable sources. Nowadays, the ever-faster energy consumption has	
become the greatest challenge in building a sustainable world. Considering the	
phenomena, the governments across the world are putting all the forces towards	
switching the source of energy generation from renewable to non-renewables. The	
transformation from Coal to natural gas energy consumption is one of the endeavors,	
capturing worldwide attention these days.	
Observing the significance of the matter, the chapter attempts to contemplate the issue	
by formulating case studies in different parts of the globe. This chapter reviews in	
detail some of the main alternative fuels used in cement production in various	
countries. It focuses on the different types of alternative fuels used, the environmental	
and socioeconomic benefits of using them, the challenges of switching from	
conventional to alternative fuels, the combustion characteristics of the alternative fuels	
in question, and their impact on cement production and quality. Cement is widely	
regarded as one of the most important construction materials on the planet. Cement	
production is a high-energy process that uses about 3.3 GJ of thermal energy per ton of	
clinker produced. Electrical energy consumption per tonne of cement is between 90	
and 120 kWh (Giddings, et al, 2000; European Commission [EC] 2001). Coal has	
traditionally been the primary fuel used in the cement industry.	
The first case is an attempt to demonstrate the U.S. cement industry's Coal -To- Gas	
plant conversion scenario. The present case study illustrates the key features of U.S.	
energy generation from Coal to natural gas, the current mechanism of generation	
backing with strong shreds of evidence, the major structural challenges in	
implementing the plan, and the possible alternatives available as different solutions.	
Exploring the possible alternatives, the chapter enlightens the best possible solutions,	
correlating with some relevant facts. Finally, the study would demonstrate the main	
learning from the case, which would assist the stakeholders' participating in the	
research and knowledge production in the concerned field. Moreover, "Our results	
tangibly demonstrate that meaningful assessment of the administrative and social	

CO4

impacts of coproduced knowledge is feasible and can be accomplished in a short period". Coal has so far been one of the leading sources of energy generation all over the world. Though being available in abundance, its non-renewable nature limits its future availability in the same amount. So, it is clear that if the current source of energy production is not diversified with another sustainable alternative, the future generation will face an unexpected dearth of electricity. Apart from this, Coal is one of the greatest CO2 producing substances, leading to GHG formation during the burning process. The U.S. has also been witnessed Coal as the largest energy producer in the country. According to a report, in the U.S., approx. Coal produced 38% of the total power generation. Due to being widely available with a relatively lower cost of energy production, Coal in the form of fuel had been the first choice for the past decades. For instance, it is considered the best resource for steam-electric production, having the advantage of achieving economies of scale. In the steam power plant, water is moved through a horizontal tube that burns the Coal for steam production. The steam then moved into a turbine-driven generator which ultimately produces electricity. Energy production from Coal In the United States, coal power plants typically produce energy through different generating units. The pulverized Coal is obtained through crushing and grinding, which is then sieved and dried with heated air. The dried powder is moved to the furnace, where steam is produced by burning the pulverized Coal. The more steam is pressurized, the more it generates a high temperature. The pressure and temperature of steam have been varied from critical units to ultra-supercritical over time. The process starts with the pulverization of Coal which is then added to the boiler to heat the water. The water then turns into steam through vaporization. The produced steam then moved with great force into the turbine, which converts the steam into electricity. Finally, the generated power is transmitted to the electricity grid, channelled to different consumption points. Likewise, Coal is used as the prime source of energy production in various other plants. Q18. Analyze the strategy work with respect to Coal to Gas conversion process. Q19. Evaluate and critically analyze the PSUs of Indian thermal power plant organizations like NTPC that how they will convert coal based power plants to Natural Gas based power plants and role of CBG in that.