| Name:                | <b>W</b> UPES          |
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| <b>Enrolment No:</b> | UNIVERSITY OF TOMORROW |

## **UPES**

## **End Semester Examination, May 2022**

Programme Name: B. Tech APE UP Semester : VI **Course Name** : Oil Field Development Time : 03 hrs **Course Code** : PEAU 3024P Max. Marks: 100

**Instructions** 

> All questions are compulsory. However, internal choice has been provided. You have to attempt only one of the alternatives.

| >                    | Please use the graph papers.   |       |     |  |
|----------------------|--|-------|-----|--|
| SECTION A (20 marks) |  |       |     |  |
| S. No.               |  | Marks | СО  |  |
| 1                    | "Data is the new oil." Explain the statement.  | 4     | CO1 |  |
| 2                    | Define recovery factor.  | 4     | CO1 |  |
| 3                    | Discuss the following stages of field development.  i) Spudding  ii) Appraisal   | 4     | CO1 |  |
| 4                    | Discuss the decommissioning of the well.   | 4     | соз |  |
| 5                    | Differentiate between conventional and unconventional reservoirs.  | 4     | CO1 |  |
|                      | SECTION B (40 marks)   |       |     |  |
| 6                    | Discuss the source of the following petro physical property essential for field development  i) Porosity  ii) Permeability  iii) Saturation of oil  iv) Capillary pressure   | 10    | CO3 |  |
| 7                    | Explain 1P, 2P and 3P reserves.  | 10    | CO3 |  |
| 8                    | Discuss the various exploration techniques used in oil and gas industry.  OR  An oil reservoir exists at its bubble-point pressure of 2000 psia and temperature of 120°F. The oil has an API gravity of 42° and gas-oil ratio of 700 scf/STB. The specific gravity of the solution gas is 0.65. The following additional data are also available:  Reservoir area = 640 acres  Average thickness=10ft  Connate water saturation =0.25  Effective porosity =15%  specific gravity of oil = 0.8156  Initial oil formation volume factor= 1.30 bbl/STB.  Calculate the initial oil in place in STB. | 10    | CO2 |  |

| 9   | Explain the various components of Field Development Plan with the help of an example.   | 10 | соз |  |  |
|-----|---|----|-----|--|--|
|     | SECTION-C (40 marks)  |    |     |  |  |
| 10. | Discuss the following economic parameters which play a role in oil field development.  i) Payout time   | 20 | 604 |  |  |
|     | ii) Profit to investment ratio iii) Present net worth iv) Internal rate of return   | 20 | CO4 |  |  |
| 11. | Discuss the data obtained for the economic evaluation of a reservoir and the various source from which it is obtained.  OR  Explain the importance of reserve estimation in the oil field development. Discuss the different methods used for reserve estimation. | 20 | CO4 |  |  |