| Name: <br> Enrolment No: |  |  |  |
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| Progra <br> Course <br> Course <br> Nos. of <br> Instruc | UNIVERSITY OF PETROLEUM AND ENERGY STU <br> End Semester Examination, MAY 2023 <br> me Name: M.Sc. (Petr. Geosci.) <br> Name : Unconventional Resources <br> Code : PEGS 7032 <br> page(s) : 02 <br> ions: All questions are compulsory | IES <br> er : <br> : 0 <br> Marks : |  |
| SECTION A |  |  |  |
| S. No. |  | Marks | CO |
| Q 1 | Differentiate conventional and unconventional reservoir with suitable example. | 4 | CO1 |
| Q 2 | Describe the kerogen types and their role in the hydrocarbon generation. | 4 | CO1 |
| Q 3 | Briefly describe two major drilling technique used in unconventional reservoir. | 4 | CO2 |
| Q 4 | Describe the reservoir stimulation issues associated with unconventional hydrocarbon production. | 4 | CO2 |
| Q 5 | Explain in brief about gas hydrate with neat sketch. | 4 | CO1 |
| SECTION B |  |  |  |
| Q 6 | Explain the common issues of drilling, evaluation, and stimulation during hydrocarbon production from unconventional reservoir. <br> OR <br> Explain the structure and composition of gas hydrate | 10 | CO1 |
| Q 7 | Illustrate hydraulic fracturing mechanism used in tight reservoir. | 10 | CO 2 |
| Q 8 | Correlate methane content and adsorption capacity of coal for formation evaluation | 10 | CO3 |
| Q 9 | Differentiate the direct and indirect method for detection of gas content in the coal. | 10 | CO 3 |
| SECTION C |  |  |  |
| Q 10 | Describe the following in detail: <br> (a) Workflow for Shale Reservoir <br> (b) Recovery factor | 20 | CO 3 |
| Q 11 | Classify oil shale based on the depositional history and mineral content with suitable justification and example. <br> OR | 20 | CO4 |

Illustrate the extraction method of shale oil and gas as well as coal bed methane from the unconventional reservoir

