Name:

Enrolment No:



UNIVERSITY OF PETROLEUM AND ENERGY STUDIES

End Term Examination – December 2022

Program: B.Tech APE (Gas)

Course: Pipeline Engineering Economics

Semester: VII

Time: 03 hrs.

Code: CHGS 3015 Max Marks :100

SECTION A	(4x5=20)
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S. No.	No. Short Notes			
1	What are roles of Engineers in business?			CO1
2	List components of direct costs.		4	CO3
3	Explain the term 'Payback Period'.		4	CO2
4	Evaluate 'Two part tariff structure' for gas.		4	CO4
5	What are the functions of Ledger?		4	CO1
	SECTION B (10x4=4	10)		
7	Evaluate the terms 'Annuity & Perpetuity'			
8	Examine factors affecting investment & production cost.			
9	As a business manager at natural gas processing plant which factors will be considered for business plan?		10	CO2
10	Compare methods of depreciation.	10	CO1	
	SECTION-C (20x2=	10)		
11	i) A natural gas pipeline, 650 km long, is constructed of I required operating pressure of 9 MPa. Compare the cost steel pipe. The material costs of the two grades of pipe ar	of using X-60 and X-70 e as follows:	10	CO4
	Pipe Grade Material Cost X60 800	\$/Tonne		
	X70 900			
	ii) Discuss government policy on petroleum product pric	ing	10	CO4
12	Instead of flaring the associated natural gas separated along we to recover the lost heat by using the waste-heat recovery systems, four designs were offered each has a lifetime of 5 years, each design is as follows:	em (W.H.R.S.). For pilot test	20	CO3

	Design A	Design B	Design C	Design D
Capital Investment	10,000	16,000	20,000	26,000
No: of Years	5	5	5	5
Average Depreciation	2000	3200	4000	5200
Average Operational Cost	100	100	100	100
Revenue \$/year	4100	6000	6900	8850

The minimum annual rate of return desired by the management is 12%. Which design is recommended?