Name:

Enrolment No:



UNIVERSITY OF PETROLEUM AND ENERGY STUDIES End Semester Examination, December 2021

| Course: | Oil/Gas Field Development | Semester : | III |
|-------------|---------------------------|-------------|---------|
| Program: | M. Tech. PE | Time : | 03 hrs. |
| Course Code | : PEGS: 8002 | Max. Marks: | 100 |

SECTION A

1. All 5 Questions are compulsory. Each Question will carry 4 Marks 2. Instruction: Write short Answer

| | 2. Instruction: write snort Answer | | |
|---------|---|----------------------|---------|
| | (Scan and upload) (5Q | x 4M = 20 | Marks) |
| Sl. No. | Question | Marks | COs |
| Q 1 | Define appraisal well, discovery well, development well and migration. | 4 | CO1 |
| Q 2 | Define generation of hydrocarbon, source rock, cap rock and sedimentary basin. | 4 | CO1 |
| Q 3 | Explain basics of Oil and Gas field development plan. | 4 | CO1 |
| Q 4 | Define contour map, isobar map, delineation of structure and trap. | 4 | CO1 |
| Q 5 | Define reserves. Describe time of estimation and list types of reserves. | 4 | CO2 |
| | Attempt 4 Questions. Each Question will carry 10 marks. Question 4 has I. Instruction: Write medium answer. | s internal (| choice. |
| | (Scan and upload) (4Q | $\mathbf{x10M} = 40$ | Marks) |
| Q 6 | A. Explain volumetric method. Write down the formula to calculate initial gas in place by volumetric method. (5 Marks) B. Calculate the initial gas in place from the given data of gas field: Area = 160 acres Net productive thickness = 40 ft. Porosity = 22% Connate water saturation S_{wc} = 23% | 10 | CO2 |
| | | | |

| | Bg at pi = 0.00533 ft3/SCF | (5 Marks) | | |
|-----|--|---|----|-----|
| Q 7 | A. Describe decline curve analysis. Illustrate the curve analysis. | different types of decline (5 Marks) | 10 | CO2 |

| | 1 | rinciple of material or use in MBE. | balance equation (MBE). Disc | uss the sources (5 Marks) | | |
|--------------|---|---|---|--|----------|----------|
| Q 8 | output files | | ions of reservoir simulation. Ex simulator of CMG. Write down dynamic modeling. | | 10 | CO5 |
| Q 9 | Explain the stages in the | factors required for | field development plan. Define I. Identified the issues related to | | | |
| | scheme. | | OR | | 10 | CO4 |
| | Describe Ra | ational Field Devel | opment of reservoir. Explain di | ifferent studies | | |
| | | ational developmer | | | | |
| | I | | SECTION-C | | | |
| | - | Questions. Each (n: Write long ansv | Question carries 20 Marks. Question carries 20 Marks. Quer. | uestion 2 has int | ernal ch | oice |
| | | 8 | (Scan and upload) | (2Qx 2 | 20M = 40 | 0 Marks) |
| Q 10 Q 11 | (API Stu B. Explain staggere A. Describe | udy) and Guthrie-G well spacing, diffe ed line drive and cer e portfolio managen | rent rule of well spacing, direct ntral line pattern with suitable f nent, return on investment (RO | (10 Marks) Line drive, igures. (10 Marks) | 20 | CO3 |
| | | | n (IRR) and risk analysis. od for the cash flows given as b | (10 Marks) elow: | | |
| | | Year | Cash flow (\$) | | | |
| | | 0 | -50,000 | | | |
| | | 1 | 30,000 | | | |
| | | | | | | |
| | | 2 | 20,000 | | | |
| | | 2 3 | 20,000 10,000 | | | |
| | | | , | | 20 | CO4 |
| | Payback perio | 3 4 | 10,000 | - | 20 | CO4 |

| | | OR | |
|-----------------|---|--|-----------------------------------|
| A. Describe net | present value (NPV) |). If any investment d | one in a project and |
| invested as fo | llows: | | |
| | \$100 | 1 st Year | |
| | \$200 | 2 nd Year | |
| | \$300 | 3 rd Year | |
| Calculate NPV | with discount rate of | 9%. | (10 Marks) |
| | itivity analysis and nd disadvantages of | tornado plot with ex f decision tree. | amples. Explain the (10 Marks) |