Name:					
Enroln	nent No:				
		UNIVERSITY OF PETROLEUM AND ENERGY STUDIES			
		Online End Semester Examination, December 2020			
Progra	gramme : B.TECH GSE Semes			ter : VII	
Course	Course Name : Principle of Reservoir Engineering Tin		ne : 03 hrs.		
Course	ourse Code : PEAU 4005 Ma		. Marks: 100		
Nos of	Page(s)	: 02			
Instru	ctions: A	All questions are Compulsory			
		SECTION A			
	-	ion will carry 5 Marks			
	ruction	: Complete the statement / Select the correct answer(s)			
S. No.			Marks	CO	
Q 1	I.	Fluid compositional description tool is required to calculate			
		and behavior. (2M)			
	II.	Two types of models that are generally used for calculating the reservoir	5M	CO1	
		fluid compositions. (2M)			
	III.	pores will not contribute to recoverable reserves (1M)			
Q 2	I.	Tortuosity of porous network is useful to describe in porous media			
	II.	The simplest mathematical method to estimate tortuosity is	5M	CO2	
	III.	Tortuosity will effect the saturation of oil and gas. (True or False)			
	IV.	Judge the statement " All factors that are effecting permeability will effect			
		porosity" (True or False)			
	V.	Reservoir compactness results in porosity and permeability			
Q 3	I.	The flow behaviour of any fluid is represented by (1M)	+		
	II.	A contact angle of to will have a tendency to repel the		CO3	
		liquids. (2M)	5M		
	III.	The capillary pressure that exists within a porous medium between two			
		immiscible phases is a function of theand the (2M)			
Q 4	I.	Shrinkage factor is of Bo.			
	II.	Oil & gas processing will effect and Values.			
	III.	Total formation volume factor is termed as			
	IV.	In under saturated oil reservoir, oil volume changes is significant when the reservoir pressure is	5M	CO4	
	V.	Empirical correlations relates the black oil parameters like Bo and Rs to			
Q 5	I.	Set of drive mechanisms that comes under depletion drive mechanism (1M)	5M	CO4	
	II.	Gas liberated under solution gas drive is considered as (1M)			
	III.	Reservoir performance under drive mechanisms mainly depends on			
		, and (3M)			

Q 6	I. Which of the following method is used to calculate fluid saturations directly? a) Vacuum distillation method. (1M) b) Using scanner survey. (1M) c) Cory model. (1M) d) Pirson model. (2M) II. and have a significant impact on the shape of the relative permeability curves (2M) III. When depleted gas reservoirs are used for gas storage permeability of reservoir determines: (1M) (a) Rate of Injection (1M) (b) Withdrawal of gas from storage (c) (c) Both- Rate of Injection and Withdrawal rate (d) (d) None of above IV. Changes in gas composition is neglected in reservoir during PVT analysis	5M	CO3
	SECTION B		
	question will carry 10 marksaction: Write short / brief notesWhat is Darcy's law and the material balance expressed as a linear equation	10M	CO2
Q 8	Describe the reservoir performance characteristics of a water drive reservoir and		
QU	solution gas drive reservoir	10M	CO3
Q 9	Explain the hydrocarbon phase behavior and the procedure to calculate the hydrocarbon volumes	10M	CO4
Q 10	Explain in detail about various methods used for determining fluid saturation and the uses of the capillary pressure.	10M	CO3
Q 11	Discuss the applicability of different reservoir estimation techniques at different stages in life cycle of oil and gas field.	10M	CO4
1 5 1	SECTION-C		
	Question carries 20 Marks. uction: Write long answer.		
Q 12	 a) Illustrate the importance of different recovery methods in enhancing the oil recovery efficiency. (10M) b) Analyze the role of reservoir fluid properties in well productivity, separation process and recovery process. (10M) 	20M	CO4