Name:

Enrolment No:



UNIVERSITY OF PETROLEUM AND ENERGY STUDIES

Online End Semester Examination, December 2020

Course Name: Geological & Geophysical Methods of Exploration Semester: V

Programme Name: B. Tech APE-U Time: 03 hrs

Course Code: PEGS 3016 Max. Marks: 100

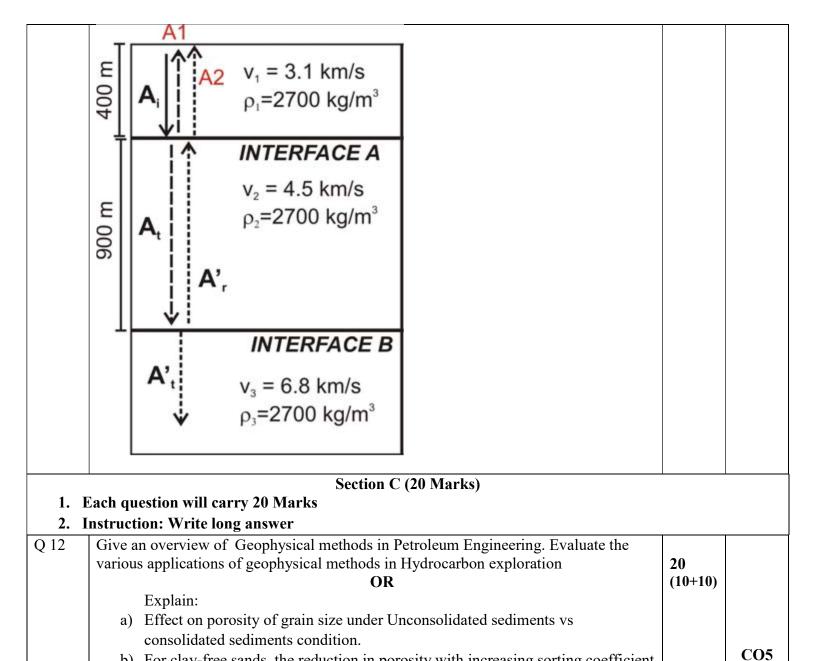
SECTION A (30 M)

1. Each question will carry 5 Marks

2. Instruction: Contains MCQ, T/F and short answer only

S.No.	Questions	Marks	CO
Q1	A Magnetic field measurement is done in the unit of I. milligal III. nanotesla IIII. milli second IV. micro second B Gravitational field is maximum at I. equator III. pole IIII. both at pole and equator IV. somewhere else C Magnetic surveying method is used in hydrocarbon study for mapping of I. depth of reservoir III. thickness of reservoir IIII. basement of reservoir IIII. basement of reservoir III. Magnetic susceptibility (k) II. Remnant magnetization (M) IIII. Both k and M E Magnetic survey can be performed by I. Airborne II. Shipborne III. Ground based IV. All	05 (5x1)	CO3
Q 2	A Diurnal variation correction is done during the survey of I. Gravity II. Magnetic III. Seismic B The gravitational force between two mass of distance "r" is proportional to I. r	— 05 (5x1)	CO1

	II. r ² (r square)		
	III. 1/r		
	IV. 1/r ² (r square) C Gravity measurements carried out below the reference level will need:		
	I. Subtract Free Air correction, add bouguer correction		
	II. subtract Bouguer correction, add free air correction		
	III. Add Bouguer correction, add Free Air correction		
	IV. None		
	D Half width gravity formula is primarily used to find the		
	I. Vertical depth of formation		
	II. Reservoir thickness		
	III. Mass of reservoir		
	E Bouguer anomaly and free air anomaly are applied respectively in		
	I. Ocean and Land		
	II. Land and Ocean		
	III. Land and mountain		
	IV. Mountain and valley		
Q 3	Write True/ False		
	i) NMO stands for Normal Move Out (T/F)		CO1
	ii) P -wave velocity is proportional to porosity of formation (T/F)	05	
	iii) Poisson's ratio is the ratio of longitudinal to tangential strain (T/F)		
	iv) In AVO analysis, amplitude is independent to Poisson's ratio (T/F)	(5x1)	
	v) Acoustic impedance depends on density and velocity of formation (T/F)		
0.4	List significance of mions and magnetic series are transfer many natural symmetric layers and destification.		
Q 4	List significance of micro and macro seepages in new petroleum prospect identification.	05	CO1
Q 5	Explain how the geological factors control the reservoir quality.		CO2
		05	CO3
Q6	List the significance of Geochemical methods for petroleum exploration	05	CO1
	SCETION B (50 M)		
1. I	Each question will carry 10 Marks		
2. I	nstruction: Write short note		
Q 7	Explain the process of carrying out time correction for static or velocity analysis in seismic survey	10	CO4
Q 8	Explain the concept of migration of seismic trace in dipping bed. List out the	10	COA
	merits/demerits of Post-stacking depth migration vs Pre-Stacking depth migration	10	CO4
Q 9	Describe in detail the procedure of geological mapping in a region	10	CO3
Q 10	Illustrate secondary migration and accumulation of hydrocarbons in a system	10	CO1
Q 11	Describe the general scheme of petroleum formation.		
	OR		
	Evaluate the amplitude and arrival time of reflected waves (A1, A2) coming as signal	10	CO3
	from a normal incidence as per given diagram, Assume initial amplitude of incidence		
	wave is 1		



b) For clay-free sands, the reduction in porosity with increasing sorting coefficient

is greater for coarse sand than for fine sand.

c) Post burial changes in porosity.

20

(6+7+7)