Name:

Enrolment No:



UNIVERSITY OF PETROLEUM AND ENERGY STUDIES

Online End Semester Examination, December 2020

Course: : Defect Assessment & Maintenance in Pipelines – II

Program: M. Tech Pipeline Engineering

Course Code: CHPL 8001

Semester: III Time 03 hrs.

Max. Marks: 100

Q 1 Q2 Q3 Q4	Describe measurement techniques of internal corrosion. Classify metal loss defects. Describe operational parameters required for producing sour & sour corrosion	CO2 CO1			
Q2 Q3 Q4	Classify metal loss defects. Describe operational parameters required for producing sour & sour corrosion	CO1			
Q3 Q4	Describe operational parameters required for producing sour & sour corrosion				
Q4		CO3			
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Q5 I	To inferring, the health of the pipeline discuss the role of intelligent pigs.				
	List out causes of washouts, in which conditions washouts may lead to intermediate repair.				
Q6	Describe Pilferage Revelations,	CO3			
	SECTION - B				
	Answer all the Questions 5X 10 =50 M				
Q 7	Designate the types of mainline crossings and its inspection	CO1			
Q 8	Explain effect of encroachments and right of way monitoring system for encroachments.				
Q 9	Enlighten essential components to maximize the effectiveness of Right Of Way Monitoring system of encroachments.				
Q 10	Discuss the approach and analysis steps of important leads to curb/control pilferage incidents and consequences of Pilferage				
Q 11	Compare Pipeline Coatings of CTE, 3 LPE, 3 LPP and FBE with different factors. OR				
	Illuminate principle of intelligent pigging operation and factors influencing the tool performance with safety precautions.	CO4			
	SECTION- C				
4	Answer the below Question $1X20 = 20 M$				
Q12 I	Explain pipeline repair and rehabilitation strategy of planning with flow chart. OR				
I	Illuminate specifications of composite reinforcement sleeves with advantages and limitations.	CO5			