Name	Name: UPES		
Enrolment No:			
	UNIVERSITY OF PETROLEUM AND ENERGY STUDIE Assignment for End Sem. Exam, July 2020	C,	
Progr		Semester: II	
		Time: 2hrs. + 24	hrs.
Cours	e Code: PEAU 7010	Max. Marks: 10	0
Instru	ctions: All questions are compulsory		
	SECTION A		
Q 1	The main difference between the UCS and TCS tests is condition.		
	A. Sample	1	CO4
	B. Loading	1	
	C. Sample and loading		
Q 2	Brazilian test is carried out by applying force on the rock.		
	A. Tensile	1	CO4
	B. Shear		
0.2	C. Compression Generally, pore pressure of a reservoir is always the minim		
Q 3		ium	
	Principal Stress.	1	CO2
	<ul><li>A. Equal to</li><li>B. Less than</li></ul>	1	
	C. Greater than		
Q 4	When pore pressure is present, effective stress for will change.		
Ϋ́	A. Shear stress		CO2
	B. Normal stress	1	02
	C. Normal and shear stresses		
Q 5	Plane stress condition is possible for		
-	A. thin rectangular plate		CO1
	B. circular horizontal tunnel	2	
	C. any 3D object		
Q 6	In Effective stress condition, Mohr's circle of stress will move than		
	original position.		
	A. right	1	CO1
	B. up	-	
	C. left		
Q 7	Delta strain rosette is measured when strain gauges are placed from		
<b>`</b>	each other.		
	A. 30 degree	2	CO1
	B. 45 degree	-	
	C. 60 degree		
Q 8	In any stress regime, for a stable reservoir has to be the lowest.		
<b>۷</b> ٥		1	CO2
	A. Sh(min)	1	
	B. Pp		

	C. Sv		
Q 9	The only test available on the rock discontinuity is		
	A. direct shear	1	CO4
	B. UCS test	1	
	C. TCS test		
Q 10	For a horizontal discontinuity, major principal stress surrounding the rock is		
	aligned to direction.		
	A. vertical	1	CO1
	B. angular		
	C. horizontal		
Q 11	Delta rosette is when the strain gauges are oriented at to one-		
	another.		CO1
	A. 90 degree	2	001
	B. 60 degree		
	C. 45 degree		
Q 12	The "end effect" in intact rock testing is related to effect.		
	A. size	1	CO1
	B. confinement	_	
	C. shape		
Q 13	Slake Durability Index test is a measure of of the rock.		
	A. porosity	1	CO1
	B. permeability		
0.14	C. weather ability		
Q 14	The stress concentration around a borehole is independent of		
	A. stress condition	1	CO2
	B. size of borehole		
0.15	C. direction to borehole		
Q 15	The drill-induced tensile fracture always lie of borehole.		
	A. at the wall	1	CO3
	B. inside		
0.16	C. within rock outside		
Q 16	In equal angle Stereo net projections, the divisions are marked at interval.		
	A. 5 degree	2	CO3
	B. 2 degree	2	
	C. 10 degree		
Q 17	Fluid flow through the reservoir is very sensitive to		
× 1'	A. Pressure gradient		CO2
	B. Fluid viscosity	1	02
	C. Discontinuity aperture		
Q 18	4-arm Caliper log is used to identify the in rock.		CO3
	A. tensile fractures	1	

	B. breakouts		
	C. shear fracture		
Q 19	At the horizontal boundary of the vertical borehole, only stress exists.		
χ	A. tangential		CO3
	B. radial	1	
	C. shear		
Q 20	Increasing the mud weight the zone of breakout in the borehole.		
	A. reduces		CO2
	B. increases	1	002
	C. does not effect		
Q 21	UCS is can be greater than TCS of rocks.		
<b>X</b>	A. TRUE	1	CO1
	B. FALSE		
Q 22	TCS test is not giving the idea of rock strength at field/in-situ condition.		
× 22	A. TRUE	1	
	B. FALSE	-	
Q 23	The rate of overburden stress is always higher than the rate of hydrostatic stress.		
	C. TRUE	1	CO4
	D. FALSE	_	
Q 24	Overpressure state is possible for a confined or impervious reservoir.		
	A. TRUE	1	CO2
	B. FALSE		
Q 25	In any Reservoir class, Sh(max) can never be the lowest one.		
<b>x</b>	A. TRUE	1	CO2
	B. FALSE	-	
Q 26	As slenderness increases, the strength of the rock increases.		
	A. FALSE	1	CO2
	B. TRUE	-	
Q 27	For a brittle rock, there is no post-peak behaviour		
<b>Z</b> = /	A. TRUE	1	CO1
	B. FALSE	-	
Q 28	Engineering shear strain is half of tonsorial shear strain.		
Q 20	C. TRUE	1	CO1
	D. FALSE	1	
Q 29	Scale effect in rock is mainly depending on presence of discontinuity in zone of study.		
Υ <i>2</i> )	A. TRUE	1	CO1
	B. FALSE	1	
Q 30	The reservoir may be compartmentalized leading to the overpressure condition.		
V 20	A. TRUE	1	CO1
		1	
0.21	B. FALSE		
Q 31	Stress polygon can show all the conditions for which a reservoir can fil.	1	CO2
	A. TRUE		

	B. FALSE		
Q 32	Breakdown pressure is same as Major Principal Stress.		
	E. TRUE	1	CO2
	F. FALSE		
Q 33	Limiting stress concept of reservoirs based on the frictional theory of rock.		
	A. TRUE	1	CO3
	B. FALSE		
Q 34	Angle Beta in Mohr-Coulomb criteria is always greater than angle of Internal Friction.		
	A. TRUE	1	CO2
	B. FALSE		
Q 35	Hydraulic fracture in rock always occurs inside the borehole.		
	G. TRUE	1	CO2
	H. FALSE		
Q 36	The dip of a fault plane can only be plotted on stereo net after aligning the fault azimuth		
	with Equator,	1	CO2
	A. TRUE	I I	
	B. FALSE		
Q 37	Hoop stresses generated in wall of a borehole always normal to the radius and axis of		
	borehole.	1	CO3
	I. TRUE	_	
0.29	J. FALSE		
Q 38	The stress concentration around a borehole is independent of elastic constants.	-	CO3
	A. TRUE	1	
0.20	B. FALSE		
Q 39	Hydraulic fracture test can be used to estimate Sh(max). A. TRUE	1	CO2
	B. FALSE	1	
Q 40	Bi-lateral constraint is related to Poisson's ratio.		
Q 40	A. TRUE	1	CO3
	B. FALSE	1	
Q 41	Test / Output Parameters		
×	A. UCS Test	Point Load T	est
	B. Rock Strength, Young's Modulus, Poisson's ratio	Rcok Strengt	
	C. TCS Test	Brazilian Tes	
	D. Cohesion, Angle of Friction	Tensi <b>2</b> Stren	oth CO3
	E. Point Load Test	Tensi <u>a</u> Stren	Sun
	F. Rook Strength		
	G. Brazilian Test		
	H. Tensile Strength		
Q 42	Stress Magnitude / Reservoir Condition		
× <sup>+</sup>	A. $Sv > Sh(max) > Sh(min)$		<b>CO1</b>
	B. Normal Fault	2	CO4
	C. $Sh(max) > Sv > Sh(min)$		

	D. Strike Slip Fault		
	F. Reverse Fault G. $Sv = Sh(max) =$		
	$\frac{(1110)}{(1110)} = \frac{(1110)}{(1110)}$		
	H. Hydrostatic		
Q 43	Hydraulic Fracturing Test Set-up / Parameters Assumptions		
	A. Borehole length of 1 m		
	B. Fracture free		
	C. Water pressure		
	D. Measured at surface		CO2
	E. Fracture orientation	2	
	F. Normal to minor principal stress		
	G. Borehole axis		
	H. Parallel to a principal stress		
	orientation		
Q 44	Elastic constants / Definition		
	A. Young's Modulus		
	B. Ratio of axial stress to axial strain		
	C. Poisson's Ratio		
	D. Ratio of lateral strain to axial strain	2	CO3
	E. Shear Modulus		
	F. Ratio of shear stress to shear strain		
	G. Bulk Modulus		
	H. Unit volume expansion with applied pressure		
Q 45	Mohr's circle orientation / Stress condition		
	A. Circle touches origin at left		
	B. Uniaxial Compression		
	C. Circle lying right side of origin		
	D. Biaxial Compression	2	CO1
	E. Circle lying right side of origin	2	
	but size increases		
	F. Triaxial Compression		
	G. Centre of the circle is at origin		
	H. Pure Shear		
Q 46	Type of Discontinuity / Definition		
	A. Joint		
	B. Discontinuity with no relative movement		
	C. Foliation	2	CO2
	D. Mineral bands or parallel orientation of platy minerals	-	
	E. Bedding planes		
	F. Surface parallel to deposition		
	G. Fault		

	H. Discontinuity with relative movement		
Q 47	<ul> <li>Failure criteria / Principle</li> <li>A. Mohr-Coulomb</li> <li>B. Limiting friction angle</li> <li>C. Hoek-Brown</li> <li>D. Emperical criteria on strength</li> <li>E. Drucker-Prager</li> <li>F. Yield function on plastic soils</li> <li>G. Griffith</li> <li>H. Surface energy needed to the onset of crack</li> </ul>	2	CO1
Q 48	Stress Polygon Zone / Stress Condition         A. Sv point on 45 deg line         B. Hydrostatic         C. Lower left area from Sv point         D. Normal Faulting         E. Upper left part of Sv point         F. Strike Slip         G. Upper right part of Sv point         H. Reverse Faulting	2	CO3
	SECTION B		
Q 1	Design the conditions and steps to estimate the induced stresses by examine 2D.	10	CO4
Q 2	Illustrate the process to estimate the limits of in-situ stress from friction of faults.	10	CO2
Q 3	Examine the stress changes and deformation in Depleting Reservoirs.	10	CO3
Q 4	Propose the assumptions to estimate the stress concentration across a wellbore.	10	CO2