Name:

Enrolment No:



UNIVERSITY OF PETROLEUM AND ENERGY STUDIES End Semester Examination, May 2019

Course: Power Economics Programme: MA Economics Time: 03 hrs. Instructions: Read carefully all the instructions in all sections before you answer

Semester: II CC: ECON 7008 Max. Marks: 100

	SECTION A Answer all questions		
S. No.		Marks	СО
Q 1	What is meant by Captive Power Plants	2	CO1
Q2	Define Open Access	2	CO2
Q3	Mention two important goals of recent power sector reforms in India	2	CO2
Q4	Mention two important functions of CEA	2	CO2
Q5	What is the importance of Multi-Year-Tariff (MYT)-framework	2	CO3
Q6	Why SCADA is used by POSOCO?	2	CO4
Q7	Mention two important benefits of competition in power sector	2	CO3
Q8	What are the six greenhouse gases listed in Annex A of the Kyoto Protocol	2	CO3
Q9	Define leakage under CDM protocol	2	CO3
Q10	Which section of the Electricity Act 2003 deals with Regulatory Comission?	2	CO1
	SECTION B Answer any four		
Q 1	Distinguish between Nominal Tariff, Discounted Tariff and Levelised Tariff	5	CO4
Q2	Write a short note on Power Trading	5	CO1
Q3	Which is the most scientific method of demand forecasting? Discuss	5	CO3
Q4	Is cross subsidy in power sector justified?	5	CO4
Q5	Discuss the Role of NITI Aayog in policy formulation for Power sector in India	5	CO3
	SECTION-C		
	SECTION-C Answer any two questions		

Q 1	What is CDM? Critically discuss the reasons of failure of CDM mechanisms? Discus the objections of COP21.	15	CO3
Q2	Analyze the overview of Power Distribution. What are the issues in the power distribution in India at present? Discuss.	15	CO4
Q3	Discuss the market structure of power transmission in India.	15	CO4
	SECTION-D		
Q1	Discuss the salient features of Electricity Act 2003. What are the recent amendments made in Electricity Act 2003?	30	CO4

Name:

Enrolment No:



UNIVERSITY OF PETROLEUM AND ENERGY STUDIES End Semester Examination, May 2019

Course: Power Economics	Semester: II			
Programme: MA Economics	CC: ECON 7008			
Time: 03 hrs.	Max. Marks: 100			
Instructions: Read carefully all the instructions in all sections before you answer				
SECTION A				

Answer all questions

S. No.		Marks	СО
Q 1	Which section of the Electricity Act 2003 deals with Power Generation	2	CO1
Q2	How many members are there in Appellate Tribunal?	2	CO2
Q3	Does Appellate Tribunal hear cases against CERC/SERC?	2	CO2
Q4	Who is the adviser to the CERC?	2	CO2
Q5	Should consumer tariff reduce cross subsidy progressively? Which section of the Electricity Act deals with this?	2	CO3
Q6	What is the objectives of National Common Minimum Program (NCMP)?	2	CO4
Q7	What is the most important challenge of power sector reform in India?	2	CO3
Q8	Mention two Reasons of T & D losses	2	CO3
Q9	What is the function of Designated Operation Entity (DOE)?	2	CO3
Q10	Define Project Boundary	2	CO1
	SECTION B		
	Answer any four		
Q 1	Why transmission and distribution losses in India is highest in the world? Discuss	5	CO4
Q2	Which method of energy demand forecasting is most scientific? Discuss the method of energy demand forecasting is being used by CERC for energy demand and why	5	CO3
Q3	Analyze implication of COP 21 and COP22 for Indian Power sector	5	CO3
Q4	Discuss the tariff principles as mentioned in the Electricity Act 2003.	5	CO4
Q5	Substantiate the reasons for failure of Kyoto Protocol and CDM mechanism.	5	CO3
	SECTION-C		
	Answer any two questions		

Q 1	Discuss the market structure of power transmission in India.	15	CO3
Q2	Analyze the issue of subsidy and cross-subsidy in power tariff. Should subsidy be continued for power sector in India?	15	CO4
Q3	Critically examine the recent power sector reforms in India.	15	CO4
SECTION-D			
Q1	Analyze critically the market development, rural electrification and consumer Protection with reference to the Electricity Act 2003	30	CO4