Name:

**Enrolment No:** 

Nos. of page(s)



### UNIVERSITY OF PETROLEUM AND ENERGY STUDIES

## **End Semester Examination, May 2019**

Programme Name: M.Tech Energy System & M.Tech Renewable Energy Engg. Semester : II : Smart & Micro Grid Time : 03 hrs **Course Name** Max. Marks: 100

**Course Code** : EPEC 8005

: 02

Instructions : Clearly mention any assumptions with proper justification.

#### **SECTION A**

S. No.		Marks	CO
Q 1	Explain the necessity and applications of smart Grid. Explain the various essential backbones of smart grid.	4	CO1
Q.2 Explain the role & importance of communication in smart grid. Explain the various communication techniques adopted in Smart Grid.		4	CO3
Q.3	Explain the cyber Security and its vital role in Smart Grid	4	CO3
Q.4	Explain the following:  1) Define Modulation. What is the various type of digital modulation schemes?	2 2	CO3 CO2
Q.5	2) Why secondary of CTs are short-circuited?  A) Explain the role of CT, PT, CBs & Relays in Micro Grid?	4	CO5
	SECTION B		
	With neat block diagram explain the 'Smart Meter' those are commercially available. As a Smart Grid expert, suggest any two additional features you wish to recommend as design modifications to improvise the system operation.	10	CO2
	A) Explain the importance of IT requirement in Smart Grid. What are the various issues associated with IT system and provisions to overcome these issues.	8	CO3
	B) Explain the Load Dispatch and associated constrains.	2	CO1
	Explain the various initiations taken by Indian government to encourage Smart-grid. What are the various policies that are floated to encourage smart grid?  OR  Explain the various smart grid pilot projects going on in India. Give your comments on the	10	CO5
	status and progress of them.  A) Explain the role of numeric replays in improving Power System Stability	4	CO1
	B) Explain how AT & C losses can be reduced using HVDS scheme.	4	CO1
	C) Explain the structure of Electrical power system	2	CO1
	SECTION-C	_	
	A) With a neat diagram, explain the Distribution automation with role and importance of each equipment/technology.	15	CO2

	f Energy storage in Micro Grid			05
An textile industry v	vith contract demand of 500 kW has	the daily load cur	ve as following:	
Duration	12-15 15-1	.8 18-22	22-24	
kW			260	
The Electricity tariff	f is flat tariff rate of Rs. 5/- Per ur	nit, however the T	oD rate varies as	
follows:				
Time	% Rate Variation	Remark		
0 to 5.00	Discount of 18%	Please no	ote: Premium	
5.00 to 10.00	Premium of 5%	char	ges are 'Zero' if	
10.00 to 15.00	Flat Rate	com	pany is	
15.00 to 18.00	Premium of 20%		rating at below	
18.00 to 20.00	Critical Premium of 30%		% of Contract	
20.00 to 24.00	Premium of 10%		and.	
Lighting load (38 kW	for 12 hours a day), Coloring equip for 24 hours) etc. Company also ha	ment (28 kw for 4	nours a day),	
Rs. 6,00,000/ (Neg Company has recrui minimization. Draft a Hypothetical Note: Use graph sh For reference the pr 1) Grid interactive	hich can produce 35 kW (Maximum lect maintenance cost) ted you to minimize of paying extra proposal for same to be presented eet for representation of Load Curve revailing market rates are:  Solar Power plant: Rs. 40,000/- Per	availability for 6 h premium and poss to the managements kWp	ours) @ cost of sible bill	
Rs. 6,00,000/ (Neg Company has recrui minimization. Draft a Hypothetical Note: Use graph sh For reference the pr 1) Grid interactive 2) Solar Power Pla hours).	lect maintenance cost) ted you to minimize of paying extra proposal for same to be presented eet for representation of Load Curve revailing market rates are: Solar Power plant: Rs. 40,000/- Per nt: Rs.85,000/- per kW with battery	availability for 6 h premium and poss to the management es kWp backup (Max. full	ours) @ cost of sible bill	
Rs. 6,00,000/ (Neg Company has recrui minimization. Draft a Hypothetical Note: Use graph shor reference the property of the	lect maintenance cost) ted you to minimize of paying extra proposal for same to be presented eet for representation of Load Curve revailing market rates are: Solar Power plant: Rs. 40,000/- Per	availability for 6 h premium and poss to the managements kWp backup (Max. full	ours) @ cost of sible bill nt.	

Name:	<b>UPES</b>
Enrolment No:	UPES

### UNIVERSITY OF PETROLEUM AND ENERGY STUDIES

# **End Semester Examination, May 2019**

Programme Name: M.Tech Energy System & M.Tech Renewable Energy Engg. Semester : II

Course Name : Smart & Micro Grid Time : 03 hrs
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Nos. of page(s) : 02

**Instructions:** Clearly mention any assumptions with proper justification.

#### **SECTION A**

S. No.		Marks	CO
Q 1	Explain the Optimum Load Dispatch and associated constrains	4	CO1
Q.2	A) Explain the difference between PWM & PAM?	2	
	B) Explain superiority of PSK over PWM in power line transmission?	2	CO3
Q.3	Explain the construction and working of Faraday Generator for Current measurement.	4	CO2
Q.4	Explain the following:		60.4
	1) Reduction in Distribution losses by PF improvement	2 2	CO4 CO4
	2) Peak Load Shaving		CO4
Q.5	Explain the impact of Micro Grid in society.	4	CO5
	SECTION B	ļ	
	A) Explain the need and importance of Bay Controller	_	
	B) Based on 2003 Electricity Act, explain the vitality of Smart grid, in strengthening of	5	CO2
	economic status of Distribution System.	5	CO1
Q.7	With neat diagram and objectives, describe the Micro grid. Also describe the challenges	10	CO5
	and resolutions to overcome the challenges in installation and operation of Microgrid.		
	Explain the need, role and importance of IT infrastructure requirement for the smooth and	40	
	trouble free operation of Smart Grid. Explain Challenges and resolutions.	10	
	OR		CO3
	Explain the various Coding mechanism used for data encryption.		
	A) With neat diagram explain the communication network in Smart Grid System.	5	CO3
	B) With neat diagram explain V2G technology and support of Smart Grid in implementing the same.	5	
	SECTION-C	<u></u>	
	A) As a case study, explain the 'Distribution Automation' which has been installed at UPES.	15	CO2
	B) List the Various task forces that are formed as per ISGF. As a Smart grid expert, if you are		
	given opportunity to be member of any one of task force, how will you contribute to		
	strengthen that Task force's outcomes.	5	CO5
Des	A Remotely located village is proposed to be electrified on the concept of micro grid. The		
	village is surrounded by forest, river and mountains. There is availability of Sunlight and		
	wind flow as well.		
	The village is occupying 100 families. It is proposed to provide electricity to all residents		
	using renewable energy sources.		

The mod	del village also ensure 10 street lights along with Electricity to each house.		
The hou	usehold will be provided with 4 LED lamps of 12 W each, Two fans of 50 W each,		
Two cha	arging points. The total power limit for each house is restricted at 300 W. The street		
light rat	ing is 100 W.		
Develop	a financial proposal with operating cost with following information.		
Power Market v	values of Available Power Plants:		
b) c) d)	Solar power plant of 20 kWp (average production of 90 kWh per day). Initial investment Rs. 8 Lakhs. Interest, depreciation, operation & maintenance cost 5 % of investment (Without Battery backup)  A wood gasifier, of 10 kW with initial cost of Rs. 2 Lakhs. 1 kg of wood able to produce 0.75 kWh of energy. One tonne wood costs Rs.600/- and Transportation cost of Rs. 50/- per kM/tonne. Annual Interest, depreciation, labour and maintenance cost 30% of initial investment.(Maximum capacity)  A wind power plant able to produce 120 kWh per day with an initial investment of Rs. 15 lakhs (with battery back up). Annual Interest, depreciation, operation & maintenance cost 20 % of investment.  A micro water turbine of 5 kW @ Rs. 5 lakhs, producing an average energy of 70 kWH per day during July to Nov (6 months) & 20 kWH per day during rest of the	20	CO4
	time. Annual Interest, depreciation, operation & maintenance cost 14 % of investment.		
1	A stand by DG set of 10 kW able to produce electricity @ Rs. 15/- per unit. tion lines:		
	Distribution lines are leased @ Rs 20000 Lakh per year.		
	The distribution losses are 5 % of power delivered by lines.		