## UNIVERSITY OF PETROLEUM AND ENERGY STUDIES End Semester Examination, May 2018

Course: PTEG 422 Production Engineering II Semester: VI

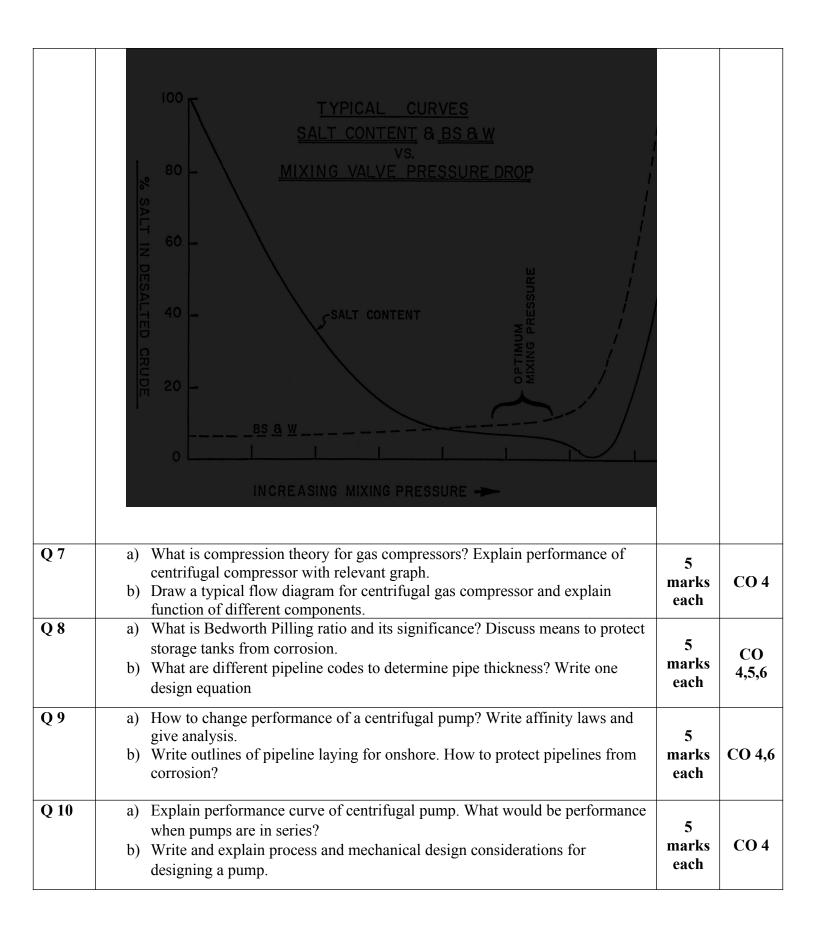
**Program: APE VI(Upstream)** 

Time: 03 hrs.

Max. Marks: 100

Instructions: Read instruction of each section carefully and give precise answers.

	SECTION A	MARKS	20 5*4	
All que	stions are compulsory			
S. No.		Marks	CO	
Q 1	What is the objective of field processing of oil? Write typical viscosity range for oil, gas and condensate	4	CO 1	
Q 2	List out major factors controlling the sizing of oil and gas separators.	4	CO 2	
Q 3	What is the function of flow straightener?	4	CO 3	
Q 4	What are the considerations for designing suction and discharge piping of a centrifugal pump?	4	CO 4	
Q 5	What is an intelligent pig? Name two different types of such pigs.	4	CO 5	
	SECTION B		MARKS 40 4*10	
Q. 6, 7,	8 are compulsory. Do any one out of 9 and 10			
Q 6	<ul> <li>a) Irrespective of the size or shape of a separator, every gas-liquid separator has four major sections. List out each of them and explain each.</li> <li>b) Purpose of a desalting system is to reduce the salt content of the treated oil to acceptable levels. The degree of dispersion of the fresh water depends primarily on the pressure drop imparted by the mixing valve. Study the graph given below and give a critical analysis</li> </ul>	5 Marks each	CO 1,2	



SECTION-C  Question number 11 is compulsory. Attempt any one out of Q12 and 13		MARKS 4	ARKS 40 2*20	
Q 11	(a) Write simplified pressure drop formula as per API RP 14E for multiphas pipeline along with boundary conditions. How pressure drop and pipe diameter is calculated?  (b) Define theoretical lift, actual lift, acceleration head and total dynamic head. How total dynamic head is calculated? How to calculate power requirement for positive displacement, pump?	e a.10 b.10	CO 4,5	
Q 11	(a) List out major factors controlling the sizing of emulsion treating equipment.  Give a detailed procedure for designing a horizontal heater treater.  (b) Discuss the graph given below  Settling equation at 80°F  Settling equation at 100°F  Settling equation at 100°F  Settling equation at 120°F  Length of coalescing section (Leff), ft	a.10. b. 10	CO 2	
Q 13	<ul><li>(a) Geometry and physical and operating characteristics give each separator type advantages and disadvantages. Discuss separator selection criteria.</li><li>(b) Discuss process design of a vertical separator with relevant design equations. What are the mechanical design considerations for separator?</li></ul>	a.10 b.10	CO 1	