

**UNIVERSITY OF PETROLEUM AND ENERGY STUDIES**  
**End Semester Examination, May 2018**

**Course: Solar Cell Technology (ELEG- 432)**  
**Program: B. Tech- Instrumentation and Control**  
**Time: 03 hrs.**

**Semester: VI**

**Max. Marks: 100**

**Instructions: Attempt all the sections.**

**SECTION A (20 Marks)**

S. No.		Marks	CO
Q 1	Explain the mismatch losses in series, parallel and series-parallel solar PV module.	4	CO1
Q 2	Draw the current-voltage (I-V) and Power-Voltage (P-V) characteristics of photovoltaic module. Show the impact of irradiation and temperature on the PV module power performance.	4	CO2
Q 3	A solar cell has the following parameters: $V_{OC} = 0.6V$ , $I_{SC} = 30mA/cm^2$ , fill factor = 76% and area of cell $12 \times 12 \text{ cm}^2$ @STC. What will be the efficiency?	4	CO2
Q 4	Calculate the zenith angle for following values of air mass as, (i) AM= 1.5.(ii) AM= 2	4	CO1
Q 5	Briefly define (a) PV cell, module and array system (b) Series, parallel and total –cross-tied interconnections of PV module	4	CO3


**SECTION B (40 Marks)**

	Answer any four questions.		
Q 6	Calculate the efficiency and peak power of Silicon solar cell operating temperature at 27°C, with short circuit current of 2.2 A, and operating under standard solar irradiation of 1000W/m <sup>2</sup> . The area of the solar cell is about 100 cm <sup>2</sup> .	10	CO2
Q 7	Analyze the importance of site survey for PV plant installation in terms of (i) Solar irradiation availability (ii) dust samples (iii) PV array mounting type (iv) sun path.	10	CO3
Q 8	Evaluate the monthly average clearness index for 10 April, 2002, at a surface located at latitude 40°N. The monthly average daily terrestrial radiation on a horizontal surface is 28.1 MJ/m <sup>2</sup> /day.	10	CO1
Q 9	Analyze the operation of stand-alone PV system assisted applications for (i) solar street light system (ii) solar PV assisted water pumping system. Draw the schematic diagram for both applications.	10	CO4
Q 10	Show the effect of partial shading on PV array system performance with the help of P-V and I-V curves and discuss all the possible causes of shading effect. What is the role of electrical connections of PV module to form series, parallel, series-parallel and total-cross-tied PV array in the context of shading effect?	10	CO3

**SECTION-C (40 Marks)**

Q 11	<p>A solar PV plant installation company has queried to design a stand-alone solar power plant of 10 kW power capacity (approximate power capacity) for household applications. The installation company has 210W (Single solar cell specification <math>I_m=6A</math>, <math>V_m= 0.5V</math>) capacity of single PV module, which is comprised 70 numbers of series connected solar cells and each cell size is <math>15 \times 15 \text{ cm}^2</math>. Calculate</p> <p>(i) Total numbers of solar PV modules                  (ii) Design the structure for series, parallel and series-parallel connected PV system                  (iii) Required roof-top area for installation.</p>	20	CO3																				
Q 12	<p>Design a series connected layout of all the required PV modules and evaluate the power capacity of PV array system to be installed in <math>46 \text{ m}^2</math> non-shaded area. The data sheet of single PV module is shown in Table- 1 as,</p> <p align="center"><b>Table. 1:</b> Data sheet of single PV module</p> <table border="1" data-bbox="363 743 1128 1094"> <thead> <tr> <th>Parameters</th> <th>Values</th> </tr> </thead> <tbody> <tr> <td>Maximum power (<math>P_{max}</math>)</td> <td>230 W</td> </tr> <tr> <td>Maximum voltage (<math>V_m</math>)</td> <td>29.49 V</td> </tr> <tr> <td>Maximum current (<math>I_m</math>)</td> <td>7.80 A</td> </tr> <tr> <td>Open circuit voltage (<math>V_{oc}</math>)</td> <td>37.20 V</td> </tr> <tr> <td>Short circuit current (<math>I_{sc}</math>)</td> <td>8.39 A</td> </tr> <tr> <td>No. of solar cells</td> <td>60 (series connected)</td> </tr> <tr> <td>Dimensions</td> <td>1626 x 990 x 50 mm</td> </tr> <tr> <td>Operating temperature</td> <td>- 40 to + 90 °C</td> </tr> <tr> <td>Series fuse rating</td> <td>15 A</td> </tr> </tbody> </table> <p><b>OR</b></p> <p>Design a PV water pumping system, which is required to draw 25,000 liter of water every day from a depth of 10 meter. The data required for calculations is as follows,</p> <ul style="list-style-type: none"> <li>• Amount of water to be pumped per day= 25000 liter</li> <li>• Total vertical lift= 12 m (5 m- elevation, 5 m- standing water level, 2m – draw down)</li> <li>• Water density = <math>1000 \text{ kg/m}^3</math></li> <li>• Acceleration due to gravity = <math>g = 9.8 \text{ m/s}^2</math></li> <li>• Solar PV module used = 75 Wp</li> <li>• Operating factor= 0.75</li> <li>• Pump efficiency = 30%</li> <li>• Mismatch factor= 0.85</li> </ul>	Parameters	Values	Maximum power ( $P_{max}$ )	230 W	Maximum voltage ( $V_m$ )	29.49 V	Maximum current ( $I_m$ )	7.80 A	Open circuit voltage ( $V_{oc}$ )	37.20 V	Short circuit current ( $I_{sc}$ )	8.39 A	No. of solar cells	60 (series connected)	Dimensions	1626 x 990 x 50 mm	Operating temperature	- 40 to + 90 °C	Series fuse rating	15 A	20	CO4
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**QUESTION PAPER**

<p>Name:</p> <p>Enrolment No:</p>	
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**SECTION A (20 Marks)**

S. No.		Marks	CO
Q 1	Draw the sun path diagram during the winter, spring and summer seasons.	4	CO1
Q 2	What are the challenges posted by the light concentration in a solar PV system? Which parameter is most significantly affected by the light concentration?	4	CO1
Q 3	Calculation of declination angle for the collector located in Bombay (19. 12N, 72.51 E), which is tilted at an angle of 30° with the horizontal and is pointing due south on October.	4	CO3
Q 4	Calculate the value of air mass (AM) for the given zenith angle as, (i) Zenith angle ( $\theta$ ) = 48° (ii) Zenith angle ( $\theta$ ) = 60°	4	CO2
Q 5	Briefly define (a) Reflected radiation (b) Diffuse radiation (c) Total radiation	4	CO3

**SECTION B (40 Marks)**

	<b>Attempt any four questions.</b>		
Q 6	Silicon solar cell operating temperature at 35°C, with short circuit current of 2.2 A, and operating under standard illumination of 1000W/m <sup>2</sup> . The area of the solar cell is about 100 cm <sup>2</sup> . Evaluate the efficiency and peak power solar cell.	10	CO2
Q 7	What is the current worldwide production of solar PV modules and what is the expected growth of production in near future?	10	CO3
Q 8	Evaluate the monthly average clearness index for 12 May, 2015, at a surface located at latitude 30° N. The monthly average daily terrestrial radiation on a horizontal surface is 30.6 MJ/m <sup>2</sup> /day.	10	CO1
Q 9	Analyze the operation of stand-alone PV system assisted applications for (i) Solar power assisted for communication system (ii) Grid interactive solar PV power system. Draw the schematic diagram for both applications.	10	CO4
Q 10	Analyze the importance of site survey for PV plant installation in terms of (i) Solar irradiation availability (ii) dust samples (iii) PV array mounting type (iv) sun path.	10	CO3

**SECTION-C (40 Marks)**

Q 11	Design a series connected layout of required PV modules and evaluate the power	20	CO3
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capacity of PV array system to be installed in 150 m<sup>2</sup> useful area. The data sheet of single PV module is shown in Table- 1 as,

**Table- 1: Data sheet of single PV module**

Module Type: RNG-150D	
Max Power at STC ( $P_{max}$ )	150 W
Open-Circuit Voltage ( $V_{oc}$ )	22.5 V
Short-Circuit Current ( $I_{sc}$ )	9.05 A
Optimum Operating Voltage ( $V_{mp}$ )	17.9 V
Optimum Operating Current ( $I_{mp}$ )	8.38 A
Temp Coefficient of $P_{max}$	-0.44%/°C
Temp Coefficient of $V_{oc}$	-0.30%/°C
Temp Coefficient of $I_{sc}$	0.04%/°C
Max System Voltage	600VDC (UL)
Max Series Fuse Size Rating	15 A
Fire Rating	Class C
Weight	12kgs / 26.5lbs
Dimensions	1000x990x35mm / 39.5x39x1.4in
STC	Irradiance 1000 W/m <sup>2</sup> , T = 25°C, AM=1.5

Q 12

Design a 210 W solar PV module, which comprised the series connections of solar cells. A single solar cell size 120 mm × 120 mm is considered, which delivers the maximum current ( $I_m$ ) and maximum voltage 6A and 0.5V respectively at standard solar irradiation level 1000W/m<sup>2</sup>. Calculate

- (i) Total area of solar PV module
  - (ii) Number of solar cells (if connected in series)
- \* Assume 60 cm is extra area in entire PV module

**OR**

Design a solar PV system wherein the load consists of a CFL, TV, FAN, Refrigerator and Computer. The system should allow the use of loads in the non-sunshine hours. The operating hours and the power rating of these loads are given in the Table- 2 as,

Table- 2: The wattage rating in the number of hours of daily usage of the loads

Load	Watts	H/day	Number	Watt-Hr
CFL	9	5	2	90
FAN	60	8	1	480
TV (21")	150	2	1	300
Refrigerator	150	8	1	1200
Computer	250	3	1	750

20

CO4