


Name:			
Enrolment No:			
<div>UPES</div> <div>End Semester Examination, May 2025</div> <div><div>Course: Formation Evaluation & Well Logging</div><div>Program: Btech APE-UP</div><div>Course Code: PEAU 3020</div><div>Instructions: All questions are mandatory.</div></div> <div><div>Semester: VI</div><div>Time : 03 hrs.</div><div>Max. Marks: 100</div></div>			
SECTION A (5Qx4M=20Marks)			
S. No.		Marks	CO
Q1	Enumerate various usage of wireline logs	4	CO2
Q 2	Mention various parts of a log	4	CO2
Q 3	List out various types of well logs.	4	CO1
Q 4	List out at least 5 different wireline logging techniques	4	CO1
Q 5	Explain various characteristics of a wireline logging tool.	4	CO2
SECTION B (4Qx10M= 40 Marks)			
Q 6	Explain the importance and application of temperature logging and the process of generating the Horner plot.	10	CO3
Q 7	Define the sand and shale line in the gamma ray logging. Also, explain the effect of barite, KCL and borehole quality mud on the total gamma ray.	10	CO2
Q 8	Explain with the help of a neat and clean diagram pair photo-electric absorption, Compton scattering and pair production. Also define various types of radioactivity logs.	10	CO3
Q 9	Explain with the help of a neat and clean diagram the mud invasion profile for both water and oil-bearing formation for WBM and OBM.	10	CO3
SECTION-C (2Qx20M=40 Marks)			
Q 10	<div>In the context of interpreting Formation Density Compensation (FDC) log data, explain how fluid density, the presence of gas, oil, and shale influence the log response.</div> <div>OR</div> <div>Emphasize the key differences in the functioning and applications of spectral gamma ray and total gamma ray logs. Additionally, explain how these logs help interpret various lithologies and depositional environments.</div>	20	CO5
Q 11	Explain “Archie’s Law”, its importance, and the sources of data needed for the parameters used in the equation.	20	CO4