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Enrolment No:



UPES End Term Examination – May 2025

Program: B. Tech APE

Course: Natural Gas Engineering

Code: CHCE 2024 Assume data if necessary Semester: IV Time: 03 hrs. Max Marks:100

SECTION A (5Qx4=20)

S. No.	Short Notes			Marks	CO
1	List applications	of phase diagram.		4	CO2
2	What are factors	affecting the design of s	eparators?	4	CO2
3	Define attributes	of gas flow meters.		4	CO3
4	Differentiate bety	ween Associated gas & I	Non-Associated Gas	4	CO1
5	Explain phase dia	agram for variable comp	osition	4	CO2
	ı	SECT	ION B (4Qx10=40)		
6	With a neat sketc	h explain ultrasonic met	er in detail.	10	CO3
7		phase diagram for multion carbon Production & So	component system explain the application in eparation System'.	10	CO2
8	Gas from following Component C1 C2 C3 N2 CO2 H2S $T_{pc} = 170.491 + 36$ $P_{pc} = 709.604 - 56$	g composition Mole Fraction (y) 0.9 0.05 0.02 0.013 0.016 0.001	Gravity and pseudocritical properties of Natural	10	CO1

9	Explain diaphragm meter for gas measurement in detail.	10	CO3			
	SECTION-C (2Qx20=40)					
10	Calculate the compressor horsepower required for an adiabatic compression of 10^6 MMSCFD gas with an inlet temperature of 68° F and 750 psig pressure. The discharge pressure is 1350 psig. Assume the compressibility factors at suction and discharge conditions to be Z1 = 1.0 and Z2 = 0.80, respectively, and the adiabatic exponent = 1.45, with the adiabatic efficiency = 0.85. If the mechanical efficiency of the compressor driver is 0.95, what BHP is required? Calculate the outlet temperature of the gas.	20	CO4			
11	Design Vertical Separator and Horizontal Separator with mist extractor for Oil and Gas separators for following operating conditions 1. Gas flow rate: 5.2 MMSCFD 2. Gas-specific gravity: 0.65 3. GOR: 60 bbl/MMSCF 4. Oil gravity: 60 OAPI 5. Operating pressure: 800 psig 6. Operating temperature: 80 F 7. Retention Time = 2 min 8. Compressibility Factor =0.9 Use basic relationships for this design		CO4			